

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)
OKLAHOMA GAS AND ELECTRIC COMPANY) CAUSE NO. PUD 201700496
FOR AN ORDER OF THE COMMISSION)
AUTHORIZING APPLICANT TO MODIFY ITS) ORDER NO. 679358
RATES, CHARGES, AND TARIFFS FOR RETAIL)
ELECTRIC SERVICE IN OKLAHOMA)

HEARING: June 15, 2018, in Courtroom 301
2101 North Lincoln Blvd., Oklahoma City, Oklahoma 73105
Before Michael D. Norris, Administrative Law Judge

APPEARANCES: William L. Humes, John D. Rhea, Dominic D. Williams, William J. Bullard, Curtis M. Long and Kimber L. Shoop, Attorneys *representing* Oklahoma Gas and Electric Company (“OG&E”)
Dara M. Derryberry, Deputy Attorney General, Katy Evans Boren, Jared B. Haines, Chase Snodgrass, and Jennifer Lewis, Assistant Attorneys General *representing* Office of Attorney General, State of Oklahoma
Ronald E. Stakem and Jack G. Clark, Jr., Attorneys *representing* OG&E Shareholders Association
Thomas P. Schroedter, Attorney *representing* Oklahoma Industrial Energy Consumers
Cheryl A. Vaught, Scot A. Conner, and Jon W. Laasch, Attorneys *representing* Oklahoma Energy Results, LLC
Natasha M. Scott, Deputy General Counsel and Lauren Hensley, Michael L. Velez, and Kyle Vasquez, Assistant General Counsels *representing* Public Utility Division, Oklahoma Corporation Commission
J. Eric Turner and Adam Singer, Attorneys *representing* CMC Steel Oklahoma
Deborah R. Thompson, Attorney *representing* AARP
Rick D. Chamberlain, Attorney *representing* Wal-Mart Stores East, LP and Sam’s East, Inc.
James A. Roth, Marc Edwards, and C. Eric Davis, Attorneys *representing* Oklahoma Cogeneration, LLC
Major Andrew J. Unsicker, Captain Lanny L. Zieman, Attorneys *representing* Federal Executive Agencies

FINAL ORDER

BY THE COMMISSION:

The Corporation Commission (“Commission”) of the State of Oklahoma being regularly in session and the undersigned Commissioners present and participating, there comes on for consideration and action the merits of the Application filed in this Cause and subsequent Joint Stipulation and Settlement Agreement.

I. Procedural History

The Commission set current rates and charges by Order No. 662059 issued March 20, 2017, in Cause No. PUD 201500273, based on a test year ended June 30, 2015.

On November 9, 2017, Oklahoma Gas and Electric Company (“OG&E”) filed its Notice of Intent, giving notice to the Commission of its intent to file an Application seeking to modify rates and charges for its Oklahoma jurisdictional customers as well as seek approval of appropriate tariffs and its terms and conditions of services.

On November 14, 2017, OG&E filed its Motion for a Protective Order. The Motion for Protective Order was set for hearing on November 30, 2017, and was heard and recommended on that date.

On November 17, 2017, Notice of Hearing for Prehearing Conference was filed for the consideration of a Preliminary Order establishing the processing of this Cause. The Prehearing Conference was set for December 7, 2017.

On November 27, 2017, Dara M. Derryberry, Katy Evans Boren, Jared B. Haines, Chase Snodgrass, and Jennifer Lewis filed an Entry of Appearance on behalf of the Attorney General.

On December 1, 2017, OG&E Shareholders (“OG&E S/H”) filed its Entry of Appearance.

On December 7, 2017, the Prehearing Conference was held, at which time statements of counsel were heard regarding a procedural schedule for this Cause. To allow the parties more time to discuss the procedural schedule, the Prehearing Conference was continued to December 21, 2017.

Also on December 7, 2017, Oklahoma Industrial Energy Consumers (“OIEC”) filed its Entry of Appearance. Oklahoma Energy Results, LLC (“OER”) also filed its Entry of Appearance on December 7, 2017.

On December 12, 2017, Order No. 671060, Order Granting Motion for Protective Order, was issued.

On December 21, 2017, the Prehearing Conference resumed and discussions continued regarding the procedural schedule. The Prehearing Conference was again continued to January 5, 2018, to allow the parties further time to discuss the procedural schedule.

On December 22, 2017, CMC Steel Oklahoma (“CMC”) filed its Entry of Appearance.

On January 5, 2018, the Prehearing Conference resumed. By agreement, the parties presented a proposed procedural schedule to the ALJ in this Cause. The ALJ recommended the procedural schedule and instructed counsel to prepare a Preliminary Order adopting the recommended schedule.

On January 16, 2018, OG&E filed its Application, Supplemental Application Package Volume I Sections A-K, and Supplemental Application Package Volume II.

Also on January 16, 2018, OG&E filed the Direct Testimonies of the following witnesses: Roger A. Morin, PhD; Stephen E. Merrill; Russell R. Evans, PhD; Donald R. Rowlett; Robert J. Burch; Seth Knight; Jason Bailey; Jason Thenmadathil; Patricia Ruden; Shawna J. Satterwhite; Gwin Cash; Bryan J. Scott; William H. Wai; Gregory McAuley; Jeffrey T. Kopp; Phillip L. Webster; John J. Spanos; Lanny Nickell; and Leon Howell.

On January 22, 2018, OG&E filed an Errata Filing amending its Application Package filed on January 16, 2018.

On February 1, 2018, the Public Utility Division (“PUD”) filed its Motion to Reopen for further hearing on the Preliminary Order in this Cause. On February 8, 2018, the hearing for the Motion to Reopen was held. No party objected to the Motion to Reopen and the ALJ recommended that the Motion to Reopen be granted, whereupon the Prehearing Conference was continued by agreement of the parties to February 15, 2018.

On February 6, 2018, PUD filed its Response Regarding OG&E’s Minimum Filing Requirements.

On February 8, 2018, a Notice of Hearing was filed setting the Prehearing Conference for February 15, 2018.

Also on February 15, 2018, the ALJ conducted the continued Prehearing Conference and recommended a procedural schedule.

On February 15, 2018, AARP filed its Entry of Appearance.

On March 1, 2018, Order No. 674157, Order Granting PUD’s Motion to Reopen, was issued.

On March 7, 2018, Oklahoma Cogeneration, LLC (“OK Cogen”) filed its Entry of Appearance.

Also on March 7, 2018, Wal-Mart Stores East, LP, and Sam’s East, Inc., (collectively “Wal-Mart”) filed their Entry of Appearance.

On March 13, 2018, Order No. 674654, the Preliminary Order setting the procedural schedule for this Cause was issued. The Order included provisions prescribing Notice of the Final Hearing by publication, and direct Notice to customers as prescribed by OAC 165:5-7-51.

On April 2, 2018, the Federal Executive Agencies (“FEA”) filed their Motion to Intervene and their Request for Excusal of Pro Hac Vice Associated Counsel Matthew G. Zellner.

On April 9, 2018, OG&E filed the Supplemental Testimony of John J. Spanos.

On April 13, 2018, a Motion to Associate Counsel was filed by Captain Matthew G. Zellner on behalf of Major Andrew J. Unsicker and Captain Lanny L. Zieman. The hearing was held on April 19, 2018. None of the parties objected to the Motion to Associate Counsel and the ALJ recommended the Motion to Associate Counsel be granted. On May 17, 2018, Order No. 677860, the Order Granting the Motion to Associate Counsel, was issued.

On April 16, 2018, OIEC and OER, FEA, AARP, Walmart, the Attorney General, OG&E S/H, PUD, and OK Cogen each filed their respective Major Issues Lists.

On May 2, 2018, OK Cogen filed the Responsive Testimony of John G. Athas.

On April 19, 2018, the Hearing on the FEA's Motion to Intervene and on the FEA's Request for Excusal of Pro Hac Vice Associated Counsel Matthew G. Zellner was held. None of the parties objected to either motion and the ALJ recommended that both motions should be granted.

Also on May 2, 2018, PUD filed the Responsive Testimony of the following witnesses: (a) Tonya Hinex-Ford; (b) MaryDoris Casey; (c) Isaac Stroup; (d) Jason Lawter; (e) Andrew Scribner; (f) Elbert D. Thomas; (g) Amy Taylor; (h) Kathy Champion; (i) Jason C. Chaplin; (j) David Melvin; (k) Geoffrey M. Rush; and (l) Zachary Quintero. Also on May 2, 2018, PUD filed its Accounting Exhibit.

Also on May 2, 2018, OIEC and OER filed the Responsive Testimony of Scott Norwood and David J. Garrett, and the Responsive Testimonies and Exhibits of Mark E. Garrett and David C. Parcell; the Attorney General filed the Responsive Testimonies of Marlon F. Griffing, PhD, Edwin C. Farrar, Todd F. Bohrmann, and William W. Dunkel; and the FEA filed the Responsive Testimony and Exhibits of Christopher C. Walters.

On May 7, 2018, OK Cogen, the Attorney General, OER and OIEC, the FEA, and PUD filed summaries of the responsive testimonies of their respective witnesses.

On May 10, 2018, the Attorney General submitted an Errata to the Responsive Testimony of Todd F. Bohrmann.

On May 16, 2018, the FEA filed the Responsive Testimony and Exhibits of Michael P. Gorman; AARP filed the Responsive Cost of Service Testimony of Ron Nelson; and Walmart filed the Responsive Rate Design and Cost of Service Testimony and Exhibits of Gregory W. Tillman. An affidavit of Gregory W. Tillman authenticating the testimony was filed on May 24, 2018; OIEC and OER filed the Responsive Cost of Service/Rate Design Testimony of Mark E. Garrett; PUD filed the Cost of Service Responsive Testimony of Jason C. Chaplin and the Rate Design Responsive Testimony of Kathy Champion; the Attorney General filed the Rate Design Testimony of Edwin C. Farrar; and OIEC and OER filed the Responsive Testimony of Scott Norwood on Rate Design Issues.

On May 17, 2018, Order No. 677862, Order Granting the FEA's Motion to Intervene was issued. Also on May 17, 2018, Order No. 677861, Order Granting the FEA's Request to Excusal was issued.

On May 21, 2018, the Attorney General, PUD, Walmart, OIEC and OER, and the FEA filed summaries of the testimonies of their responsive witnesses on Cost of Service and Rate Design.

On May 22, 2018, the FEA filed its Statement of Position, with OG&E S/H and AARP filing Statements of Position on May 23, 2018.

On May 25, 2018, Public Comments were filed.

On May 29, 2018, OIEC and OER filed the Rebuttal Testimony of David J. Garrett and the Rebuttal Testimony of Mark E. Garrett regarding Revenue Requirement Issues. Also on May 29, 2018, OG&E filed the Rebuttal Testimony of the following witnesses: Donald R. Rowlett; Roger A. Morin, PhD; Russell R. Evans, PhD; Stephen E. Merrill; Jeffrey T. Kopp; Jason J. Thenmadathil; Jason D. Bailey; Seth Knight; Jarod Cassada; and John J. Spanos. OG&E also filed the Amended Direct Testimony of Phillip Webster.

In addition, on May 29, 2018, OG&E filed publication affidavits documenting publication of notice as prescribed by Order No. 674654, PUD filed the Rebuttal Testimony of Geoffrey M. Rush and the Rebuttal Testimony of Zachary Quintero, and AARP filed the Summary of Responsive Cost of Service Testimony of Ron Nelson.

On June 1, 2018, OG&E filed the Testimony Summary of the following witnesses: John J. Spanos; Seth Knight; Jason J. Thenmadathil; Jeffrey T. Kopp; Roger A. Morin, PhD; Donald R. Rowlett; Patricia Ruden; Jason Bailey; Lanny Nickell; Gregory McAuley; Leon Howell; Phillip L. Webster; Robert J. Burch; Stephen E. Merrill; and Russell R. Evans, PhD.

Also on June 1, 2018, PUD, OIEC and OER filed summaries of the rebuttal testimony of their respective witnesses.

On June 5, 2018, OG&E filed the Rebuttal Testimony of each of the following witnesses: David W. Smith; Shawna J. Satterwhite; Gwin Cash; William H. Wai; and Bryan J. Scott. OG&E also filed the Rebuttal Rate Design Testimony of Donald R. Rowlett.

Also on June 5, 2018, OIEC and OER filed the Rebuttal Testimony of Mark E. Garrett regarding Cost of Service/Rate Design Issues; PUD filed the Rebuttal Testimony of Geoffrey M. Rush regarding Cost of Service/Rate Design Issues; AARP filed the Rebuttal Cost of Service Testimony of Ron Nelson; and the FEA filed its Certificate of Service of the Rebuttal Testimony of Michael P. Gorman.

On June 7, 2018, OG&E filed the Amended Rebuttal Testimony of Gwin Cash.

On June 8, 2018, OG&E filed the Testimony Summary of the following witnesses: David W. Smith; Donald R. Rowlett; Bryan Scott; William Wai; Gwin Cash; and Shawna J. Satterwhite.

Also on June 8, 2018, PUD filed the Summary Rebuttal Testimony of Geoffrey M. Rush.

On June 11, 2018, OIEC and OER filed the Rebuttal Testimony Summary of Mark E. Garrett on Cost of Service/Rate Design Issues.

On June 13, 2018, the parties filed a Joint Stipulation and Settlement Agreement (the “Stipulation”) resolving all disputed issues in the Cause. Signing on to the Stipulation were OG&E, PUD, the Attorney General, OG&E S/H, OIEC, OER, AARP, Walmart, OK Cogen, and FEA. Not signing, but not opposing, was CMC.

On June 15, 2018, as provided in the Preliminary Order No. 674654, a hearing on the merits was conducted by the ALJ. The parties announced a settlement as set out in the Stipulation filed on June 13, 2018. Jason Bailey testified on behalf of OG&E as to the Stipulation and its provisions. He presented the Stipulation filed in this Cause, explained its provisions, demonstrated why the Stipulation was fair, just, and reasonable and in the public interest. Mr. Bailey requested that the Commission approve the Stipulation in all respects. No party opposed the adoption of the Stipulation as a full resolution of the matters raised in this Cause. Hearing Exhibit 1 was offered by Counsel for OG&E and was admitted into the record. On June 15, 2018, the ALJ issued his Report, recommending adoption and approval of the Stipulation.

II. Findings of Fact

Based upon the pleadings, testimony of witnesses, and evidence contained in the record for this Cause, and upon a full and fair consideration thereof, the Commission makes the following findings of fact as set forth herein:

1. The Stipulating Parties have executed and submitted to the Commission a Joint Stipulation and Settlement Agreement, filed with the Commission on June 13, 2018, a copy of which is attached to this Order as Exhibit “A” (Attachments 1 and 2 to the Joint Stipulation and Settlement Agreement are not included but are deemed approved under the order) and incorporated herein.

2. The Joint Stipulation and Settlement Agreement is fair, just, reasonable, and in the public interest and should be approved in all respects. In approving the Stipulation, the Commission accepts the settlement as a whole and the facts and circumstances as presented in this Cause. Accordingly, the Commission makes no policy decisions or endorsement of recovery methodologies to be relied upon or to be viewed as binding in future proceedings.

3. OG&E customers will receive significant benefits from the \$64 million net rate reduction as a result of the Stipulation. The Stipulation further provides that the benefits arising from the Tax Cuts and Jobs Act of 2017 are to be flowed through to customers, including a refund of corporate income tax rate changes to date in 2018 through a one-time bill credit.

4. No party to this Cause opposes the Stipulation.

III. Conclusions of Law

The Commission has jurisdiction over the subject matter of these proceedings pursuant to Article IX, Section 18 of the Oklahoma Constitution, and 17 O.S. §§ 152 and 153.

Notice of the hearing on the merits in this Cause has been given as required by law, the Commission rules and the provisions of Order No. 674654 issued in this Cause on March 13, 2018. The Commission finds that publication has been accomplished in compliance with Order No. 674654, and proof of publication is filed of record in this Cause.

The Commission determines that the Stipulation is in the public interest and the provisions of the Stipulation are fair, just, and reasonable and should be approved by the Commission.

ORDER

THE COMMISSION THEREFORE ORDERS that the Findings of Fact and Conclusions of Law set forth above are the Order of the Commission.

THE COMMISSION FURTHER ORDERS that the Stipulation executed by the parties to this proceeding, and attached hereto as Exhibit “A”, (Attachments 1 and 2 to the Joint Stipulation and Settlement Agreement are not included but are deemed approved under the order) is hereby approved in accordance with the findings set forth above.

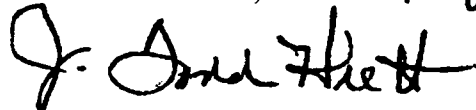
THE COMMISSION FURTHER ORDERS that the rates, charges, and tariffs for OG&E as reflected in Exhibit “A” (Attachments 1 and 2 to the Joint Stipulation and Settlement Agreement are not included but are deemed approved under the order) are hereby approved and such rates, charges, and tariffs are to be implemented by OG&E as of the first billing cycle in July 2018.


THE COMMISSION FURTHER ORDERS that upon issuance of a Commission order adopting this Joint Stipulation, the Director of the Public Utility Division shall approve the attached tariffs to become effective on the Effective Date.

THIS ORDER SHALL BE EFFECTIVE immediately.

OKLAHOMA CORPORATION COMMISSION


DANA L. MURPHY, Chairman


J. TODD HIETT, Vice Chairman


BOB ANTHONY, Commissioner

CONCURRING
OPINION ATTACHED

CERTIFICATION

DONE AND PERFORMED by the Commissioners participating in the making of this order as shown by their signatures above this 19th day of June, 2018.

[seal]


PEGGY MITCHELL, Secretary

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)
OKLAHOMA GAS AND ELECTRIC COMPANY)
FOR AN ORDER OF THE COMMISSION)
AUTHORIZING APPLICANT TO MODIFY ITS)
RATES, CHARGES, AND TARIFFS FOR RETAIL)
ELECTRIC SERVICE IN OKLAHOMA)

CAUSE NO. PUD 201700496

FILED
JUN 19 2018

COURT CLERK'S OFFICE - OKC
CORPORATION COMMISSION
OF OKLAHOMA

Concurring Opinion by Corporation Commissioner Bob Anthony *Bob*

In December of last year, when the Tax Cuts and Jobs Act of 2017 was still pending legislation, I sent an electronic communication (Attachment A) to all utility regulators across the country. In it, I called attention to the fact that without immediate action by state utility commissions to protect consumers, regulated utilities could over-collect billions in federal taxes on their customers' bills. I also detailed how the Oklahoma Corporation Commission had proceeded to protect ratepayers in similar rate cases after the Tax Reform Act of 1986 that likewise made a double-digit reduction in the federal corporate income tax rate.

Also, I told my colleagues at the Oklahoma Corporation Commission and the public: "We don't need to let companies keep a windfall tax gain at the expense of consumers." And "Consumers ought to enjoy some benefit [from the lower corporate tax rates]." (Attachments B and C) That is finally happening today for OG&E customers. My support for today's outcome respects and appreciates the settlement process conducted by the parties in light of my statement over five months ago that "I favor an immediate public utility rate cut to stop over-collection for federal taxes." (Attachment D)

Many low-income and fixed-income Americans don't pay federal income taxes and didn't directly benefit from the recent tax cuts, but almost everyone pays utility bills. Therefore, the refund and rate reductions we have approved today for OG&E customers will have a direct beneficial impact on the pocketbooks of most Oklahoma families and businesses – large and small. These are real savings. This is real money.

I look forward to resolving other cases that might result in similar savings for customers of the state's other regulated utilities.

June 19, 2018



NARUC Bulletin 12/18/2017

Immediate Action Required to Protect Ratepayers



By Oklahoma Corporation Commissioner Bob Anthony

It's déjà vu for those of us from all 50 states who remember the Tax Reform Act of 1986 that lowered the federal corporate income tax rate from 46% to 34%. This time however, regulators must act immediately to avoid retroactive ratemaking and deal with a January 1, 2018 effective date for the currently proposed federal corporate income tax legislation dropping rates from 35% to 21%.

Regulators know public utility rates include a component for federal income taxes. If new legislation significantly decreases income tax expense paid by regulated utilities to the federal government, shouldn't ratepayers therefore get lower rates? Can single-issue ratemaking be used? How should State utility commissions address the ratemaking implications of the new legislation? Potentially, all public utility ratepayers could benefit, including low-income utility customers.

The Tax Reform Act of 1986 lowered federal corporate income tax rates, modified depreciation provisions and otherwise changed the ways corporate taxes were calculated, resulting in substantial income tax savings for utilities. Many state regulators took timely action to ensure the savings were immediately passed on to utility ratepayers. In Oklahoma, the Commission staff entered into separate settlement agreements with many utilities to change the status of rates from permanent to temporary rates, and the Commission entered orders adopting those settlements. This allowed the Commission time to determine tax savings while ensuring those savings would not be retained by the utilities through regulatory lag. [Read more here.](#)

Making rates temporary enabled the Commission staff to undertake the complex task of evaluating all impacts to current and deferred income tax expense resulting from changes in the law. Furthermore, as regulators know, significant timing differences exist between when a utility recognizes certain revenues and expenses for payment of income taxes and when the related deferred tax expense is collected from ratepayers. As a result, utilities have recorded deferred tax assets and liabilities on their books over time at greater federal income tax rates than those of the current congressional legislation. Regulators should consider flowing these savings to ratepayers also.

Oklahoma Corporation Commissioner Bob Anthony is currently the longest serving utility commissioner in the United States and has served six times as chairman of the Oklahoma Corporation Commission. [Read his bio here.](#)

<https://www.naruc.org/bulletin/the-bulletin-12-20-2017/immediate-action-required-to-protect-ratepayers/>

Ratepayers deserve break if tax cut is approved, commissioner says

BY JACK MONEY

Business Writer

jmoney@oklahoman.com

Ratepayers should get a break on their electricity, natural gas and phone bills if a version of Congress' tax measures to cut corporate taxes becomes law, a member of the Oklahoma Corporation Commission said on Thursday.

Commissioner Bob Anthony made the remarks during a commission meeting as he discussed a resolution approved a couple of weeks ago by the National Association of Regulatory Utility Commissioners during its national conference.

The resolution calls on Congress to not insert any language into a tax cut measure that would prohibit public agencies regulating electricity, natural gas and phone service companies from considering how a cut in



Bob Anthony

the nation's corporate tax rate would impact those companies' earnings.

Routinely, regulators consider companies' earnings (typically called excess revenues) when they set the rates they are allowed to charge consumers for the products they provide.

'Consumers ought to enjoy some benefit'

Anthony said a tax break like the ones being considered by Congress could make a difference of tens of millions of dollars in income for the

state's main electricity providers.

"Some people are fond of saying that investor-owned, taxpaying public utilities don't really pay taxes. They collect taxes from ratepayers and then pass it on to the federal government," Anthony said.

"So, if that rate changes, then fairness would make you think the consumers ought to enjoy some benefit," he said.

Anthony said the commission successfully helped consumers benefit from corporate tax cuts enacted by Congress and President Ronald Reagan, and added this resolution asks only that Congress not take away its ability to do the same, going forward.

Brandy Wreath, director of the commission's public utility division, said his staff is following the issue.

"We would not file one case affecting everyone,"

Wreath said, "because that would ... create an administrative nightmare."

"But we would file cases with individual companies based on impact to deal with potential outcomes," Wreath added, noting those actions likely would impact Public Service Co. of Oklahoma, Oklahoma Gas & Electric and Empire District Electric Co.

"We are poised and ready to file cases with them to address those tax implications," Wreath said.

Commissioners didn't vote to support the resolution from National Association of Regulatory Utility Commissioners, but Commission Chairman Dana Murphy said she felt it would be appropriate for individual members to reach out to Oklahoma's Congressional delegation to make it aware of the agency's concerns.

Federal Tax Cuts Could Result in Utility Rate Cuts for Customers

(Attachment C)

The estimated annual tax savings for the five utility companies is approximately \$100 million, not including additional savings from other affected utility accounts.

With the December passage of federal tax cuts, Oklahoma Corporation Commissioner Bob Anthony urged quick action to return ratepayer money to Oklahoma public utility customers. Commissioner Anthony said utility customers could see a \$100 million savings. But, Anthony warned that unless regulators act, that benefit could go to the utilities rather than customers. The new tax law went into effect on January 1.

Because public utility rates include a component for federal income taxes paid by the utilities, Anthony suggested that utility rates should be lowered to pass the savings on to utility customers. But when the Tax Reform Act of 1986 lowered federal corporate income tax rates, modified depreciation provisions and otherwise changed the ways corporate taxes were calculated, Oklahoma customers did not see a rate reduction.

In the case of Southwestern Bell (now AT&T) a settlement agreement allowed the company to keep the federal tax savings rather than refunding the accumulated savings and lowering rates. The agreement was approved by the OCC, but it was later learned that the deciding vote was cast by a commissioner that was bribed. Now, more than three decades later, a group of Southwestern Bell customers is still battling to have the money returned. A separate article elsewhere in this edition reviews the latest action in those efforts.

In response to Commissioner Anthony's call for a reduction of rates, Oklahoma Attorney General Mike Hunter filed five motions with the OCC asking for an immediate reduction in customer rates from the state's leading utility companies. The attorney general's request came the day that the overhaul of federal income taxes was signed into law. The new law lowers the highest corporate

income tax rate from 35 percent to 21 percent.

The estimated annual tax savings for the five utility companies is approximately \$100 million, not including additional savings from other affected utility accounts. *"Oklahomans who are customers of these companies should immediately retain the benefits of the savings from the tax cut in the form of lower rates. We urge the OCC to act quickly and in the best interests of customers, not company shareholders,"* Attorney General Hunter said.

The attorney general also requested that the OCC protect customers' ability to receive excess accumulated deferred income tax, which is used to reflect utility companies' past use of tax breaks to defer tax bills. With lower tax rates enacted, a portion of accumulated deferred income tax would be unnecessary to cover future taxes — creating an "excess" portion. Without OCC action, utility companies could retain the entire benefit of excess accumulated deferred income tax, so the attorney general requested that the OCC create a temporary protection. The actual treatment of the excess could then be addressed at the time of the final order, where the attorney general would request a refund to ratepayers.

The Attorney General's office provided estimated annual corporate tax savings, not including accumulated deferred income tax, for each utility company :

Oklahoma Gas & Electric - \$51.7 million;
Public Service Company of Oklahoma - \$24 million;
Oklahoma Natural Gas - \$20 million;
CenterPoint Energy - \$859,000;
Arkansas Oklahoma Gas - \$270,500 (changed order to reflect size)

In response to the initial recommendation of Commissioner Anthony, followed by Attorney General Mike Hunter's formal request, OCC Administrative Law Judges held hearings and recommended that Oklahoma utilities use the savings they receive from the new federal corporate tax rates to issue rebates to their customers. But Commission Chairman Dana Murphy worried that the complexities of the new federal tax measure and each utility's unique situation might make it difficult for regulators to quickly calculate what customers are due.

On January 9, the OCC in a 2 - 1 vote with Commissioner Anthony being the only member in favor of the immediate customer rate reduction, struck down the attorney general's main recommendation. An alternative proposal supported by Commissioner Dana Murphy and Commissioner Todd Hiatt was then approved which requires utility companies to begin tracking savings that each company will receive from the federal income tax cut. The order also instructed the companies to create an account for the savings received and refund those savings to customers after a review by the OCC at a later date. Companies must provide the OCC estimates of tax savings within four months.

Attorney General Hunter said he hopes the OCC's decision will ultimately lead to money back in the pockets of Oklahomans. *"We appreciate the commission acting quickly on our motions,"* Hunter said. *"While we would have preferred customers see immediate savings, putting the money aside and distributing it at a later date will give Oklahomans future relief."* Hunter urged the OCC to press forward without delay in completing its review of the amount to be refunded to customers, and in lowering customer rates.

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICATION OF MIKE HUNTER, THE ATTORNEY GENERAL)
OF OKLAHOMA, TO LOWER THE RATES AND CHARGES FOR:)
)

NATURAL GAS SERVICE AND PROVIDE FOR ANY REFUND) CAUSE NO. PUD 201700568
DUE TO THE CUSTOMERS OF CENTERPOINT ENERGY)
RESOURCES CORPORATION D/B/A CENTERPOINT)
ENERGY OKLAHOMA GAS)

ELECTRIC SERVICE AND PROVIDE FOR ANY REFUND DUE) CAUSE NO. PUD 201700569
TO THE CUSTOMERS OF OKLAHOMA GAS AND ELECTRIC)
COMPANY)

NATURAL GAS SERVICE AND PROVIDE FOR ANY REFUND) CAUSE NO. PUD 201700570
DUE TO THE CUSTOMERS OF ARKANSAS OKLAHOMA GAS)
CORPORATION)

NATURAL GAS SERVICE AND PROVIDE FOR ANY REFUND) CAUSE NO. PUD 201700571
DUE TO THE CUSTOMERS OF OKLAHOMA NATURAL GAS)
COMPANY, A DIVISION OF ONE GAS, INC.,)

ELECTRIC SERVICE AND PROVIDE FOR ANY REFUND DUE) CAUSE NO. PUD 201700572
TO THE CUSTOMERS OF PUBLIC SERVICE COMPANY OF)
OKLAHOMA)

RESULTING FROM THE TAX CUTS AND JOBS ACT OF 2017)

FILED

JAN 08 2018

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CORPORATION COMMISSION
OF OKLAHOMA

Deliberations Statement by Corporation Commissioner Bob Anthony

I favor an immediate public utility rate cut to stop overcollection for federal taxes. Support from the Attorney General, AARP, U.S. Department of Defense and other ratepayer representatives convinces me we need lower rates now, not just IOUs to be paid later.

During the first hearing on January 4, 2018 regarding the recent Tax Cuts and Jobs Act, I raised several topics. Referencing the similar Tax Reform Act of 1986, counsel reaffirmed the previous position of the Department of Defense and all other Federal Executive Agencies (DOD/FEA) in Cause No. PUD 860000260 (PUD 260). In fact, the PUD 260 Recommendations of DOD/FEA filed February 23, 1987 (p. 3) state, "A general or full rate investigation is not recommended or needed to rectify the windfall profits that would result if the present customer tariffs are not adjusted to reflect the Tax Reform Act of 1986's major alteration in the rate making formula."

Furthermore, counsel for the Oklahoma Industrial Energy Consumers agreed with a December 27, 2017 Order of the Kentucky Public Service Commission stating, "This statutory reduction in the federal corporate tax rate constitutes a *prima facie* case that the utility rates being charged by each of the Investor Owner Utilities will no longer be fair, just, or reasonable as of January 1, 2018, and need to be reduced."

FILED
JUN 13 2018

Exhibit "A"

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OF OKLAHOMA

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ELECTRIC SERVICE IN OKLAHOMA)	

JOINT STIPULATION AND SETTLEMENT AGREEMENT

COME NOW the undersigned parties to the above entitled Cause and present the following Joint Stipulation and Settlement Agreement ("Joint Stipulation") for the Oklahoma Corporation Commission's ("Commission") review and approval as their compromise and settlement of all issues in this proceeding between the parties to this Joint Stipulation ("Stipulating Parties"). The Stipulating Parties represent to the Commission that this Joint Stipulation represents a fair, just and reasonable settlement of these issues, that they believe the terms and conditions of the Joint Stipulation are in the public interest, and the Stipulating Parties request the Commission issue an order in this cause adopting and approving this Joint Stipulation.

Jurisdiction of the Commission

The Stipulating Parties agree that the Commission has jurisdiction with respect to the issues presented in this proceeding by virtue of Article IX, §18 *et seq.* of the Oklahoma Constitution, 17 O.S. §152 *et seq.*, 17 O.S. §251 *et seq.*, the Commission's Rules of Practice (OAC 165:5), and the Commission's Electric Utility Rules (OAC 165:35).

General Recommendations of the Stipulating Parties

This Joint Stipulation represents a comprehensive settlement to become effective ("Effective Date") with the issuance of a Commission order approving this Joint Stipulation. The attached tariffs and Terms and Conditions of service necessary to implement the agreements in this Joint Stipulation shall be approved by the Director of the Public Utility Division ("PUD") of the Commission and become effective on the Effective Date.

1. **Revenue Requirement:** The Stipulating Parties agree that OG&E shall file tariffs designed to produce Oklahoma jurisdictional operating revenues of

\$1,116,006,911 based upon the test year billing units reflected in Section M of the Company's Application Package filed in this proceeding on January 16, 2018, as adjusted by the Company's update through the pro forma period ending March 31, 2018. The Company shall recover its Oklahoma jurisdictional operating revenue through tariffs reducing annual net revenues from customers in the amount of \$64 million (inclusive of amortization of protected and unprotected excess deferred taxes, at the amortization period requested in the Application). Attachment 1 contains all of the Company's applicable tariffs and Terms and Conditions of service.

2. **Return on Equity ("ROE"):** The Stipulating Parties agree that the cost of capital for purposes of Allowance for Funds Used During Construction and the Company's existing Riders that include a full return component will be calculated using 1) the last Commission approved ROE before this Cause; and 2) the Company's capital structure and cost of debt, as filed in the Direct Testimony and Application Package in this Cause.
3. **Depreciation Rates:** The Stipulating Parties agree that the Company shall continue to use its current depreciation rates, as approved in Cause No. PUD 201500273.
4. **Regulatory Asset:** Regulatory asset treatment for the Sooner Scrubbers Project, a capital project described in the Direct Testimony in this Cause, is agreed to by the Stipulating Parties and subject to the following: a prudence review in a future case and a determination of whether the Sooner Scrubbers Project is used and useful. The Stipulating Parties agree OG&E will accrue a regulatory asset which will consist of the non-fuel operation and maintenance expenses, depreciation, debt cost associated with the capital investment, and ad valorem taxes related to the Sooner Scrubbers Project.
5. **Production Tax Credit ("PTC") Rider:** PTCs will be removed from base rates and placed into a separate rider. PTC Rider allocation will not result in a change from the net revenue decrease and revenue distribution otherwise agreed to in Paragraphs 1 and 15 herein and in Attachment 2 (Revenue Allocation).

6. **Federal Tax Credit (“FTC”) Rider:** The Stipulating Parties agree that there will be a FTC Rider which will be the vehicle for refunding to customers the amount of the one-time tax refund and the ongoing true up each year of excess ADIT. Any remaining true up will be accomplished according to the language in the FTC rider.
- a. **One-time Refund:** A line item for the one-time tax refund will be included in the customer bill, noted as “One-time Refund from Federal Income Tax Reform.” The FTC Rider will be used to return the one-time tax reserve, which will be based off of actual pre-tax income, that has accumulated between January 1, 2018, and the date new rates are implemented. The one-time tax reserve shall be distributed to the rate classes based on their proportion of current base rate revenue in this Cause as set forth in Attachment 2.
 - b. **Excess ADIT:** The FTC Rider will also annually true up the difference between the level of amortization of the excess deferred taxes included in base rates in this Cause and the actual level of amortization in a given year.
7. **Fuel Cost Adjustment (“FCA”) Rider:** The Stipulating Parties agree to the revised FCA Rider contained in Attachment 1 hereto which reflects a change in the date of the FCA submission from March 15 to September 15, beginning in 2019. OG&E may request interim adjustments to its FCA Rider only in instances in which the Company’s cumulative FCA Rider over- or under-recovery balances are greater than \$50 million. OG&E will provide the Stipulating Parties with information which supports the revisions to the FCA Rider; consistent with the information it currently files to support Energy Cost Recovery charges in Arkansas. OG&E will provide advanced notice of proposed revisions to the FCA Rider, the information supporting FCA Rider revisions, and monthly FCA reports, to all parties of record in Cause No. PUD 201700496 at the same time it is provided to the PUD Staff. In addition, OG&E will facilitate a meeting with parties prior to FCA Rider changes to explain and answer questions concerning factor changes.

8. **Southwest Power Pool Cost Tracker (“SPPCT”)**: The Stipulating Parties agree to modify the SPPCT to provide for a 90 percent/10 percent (customer/Company) sharing of Company point-to-point transmission revenues rather than the current 80 percent/20 percent sharing arrangement. OG&E will file testimony to support the reasonableness of SPPCT charges in all future base rate cases, and will address the need for continuation of the SPPCT Rider in its next rate case. In addition, OG&E will agree to provide notice of proposed SPPCT revisions, and information supporting such revisions to all parties of record in Cause No. PUD 201700496, prior to filing of the annual factor change, and at the same time it is provided to the PUD Staff. OG&E will facilitate meeting with parties prior to SPPCT Rider changes to explain and answer questions concerning factor changes.
9. **Utility Solar Pilot Program**: The Utility Solar Pilot Program will be moved from pilot program status to a standard optional tariff offering.
10. **Other Tariffs**: OG&E’s LED Lighting (“LED”), Outdoor Security Lighting (“OSL”), Municipal Lighting (“LM”), and Green Power Wind Rider (“GPWR”) tariffs will be modified as proposed by the Company in its Application filed on January 16, 2018, as shown in Attachment 1.
11. **Section 408 of the Company’s Terms and Conditions**: Section 408 of OG&E’s Terms and Conditions will be updated in accordance with the recommendations of PUD Staff in its Responsive Rate Design Testimony filed on May 29, 2018. This update is reflected in Attachment 1.
12. **Large Power and Light Standard Tariff**: The Company will offer an optional Large Power and Light Standard tariff for Service Level 1 and 2 customers using greater than 500,000.000 kWh annually. In the next rate case, the Company will file an optional Large Power and Light Standard Tariff for SL-1 and SL-2 service levels, which will be designed for high load factor customers.
13. **Future Requests for Proposals**: For future generation procurement, OG&E agrees to abide by all Oklahoma Corporation Commission rules, and applicable orders and statutes, and agrees to seek the lowest, reasonable cost generation resources to serve customers, including due consideration of existing, OG&E-owned and Purchase Power Agreement, resources.

14. Lost Net Revenues:

- a. The compliance DPR tariff will be revised to allow for the concurrent recovery of projected Lost Net Revenues for foregone sales tied to Demand Programs through Demand Program Year 2018. The projected Lost Net Revenues will be trued up to the actual Verified Lost Net Revenues using the EM&V per Demand Program rules. The DPR tariff will not include projections for foregone sales for Demand Program Years 2019 or later as those Demand Program Cycles have not yet been approved.
 - i. Projections for concurrent recovery of LNR for Demand Program Years 2019 and later will be included in future DPR tariffs applicable to those Demand Program Years.
- b. Notwithstanding section C below, the compliance DPR tariff will include LNR for Lost Net Revenue that has been accrued for periods prior to new rates (7/1/2018) and for the projected 12 month period following new rates. This LNR will be recovered through the DPR tariff over a 12 month period as agreed to by the parties. The Parties agree to include total recovery for LNR for the years 2016, 2017, 2018, and through June of 2019.
 - i. For Settlement purposes the LNR for 2016 and 2017 = \$5.92 million
 - ii. LNR for 2018 = \$7.06 million (this LNR for 2018 will be trued-up to actual net verified for 2018 to the actual Verified Lost Net Revenues using the EM&V per Demand Program rules)

The total for 2016, 2017, and 2018 is \$12.98M. In addition, the compliance DPR tariff will collect:

- iii. LNR for 2019 (through 6/30/2019) = \$2.58 million (this LNR for 2019 will be trued-up to actual net verified for 2019 to the actual Verified Lost Net Revenues using the EM&V per Demand Program rules).
 - i. The LNR projections for 2019 only include lost net revenues for foregone sales attributable to Demand Program Year 2018 that are implemented after 3/31/2018 (the end of the pro forma test year) through 12/31/2018.

- c. At the time new base rates are implemented the cumulative level of foregone sales (kWh and kW) through the end of the *pro forma* test year will not carry forward. There will be no accumulated kWhs/kWs for years 2016, 2017, and through March of 2018 carried over into July 2018 and beyond.

15. Rate Design:

- a. Revenue allocation, by sub-class, is shown in Attachment 2.
- b. Revenue allocation was performed using the following rules:
 - i. No class or sub-class received an increase.
 - ii. No class or sub-class received a decrease greater than 4%, and the resulting dollars were distributed proportionally to all other customer classes.
 - iii. The LPL-TOU SL-5 sub-class was given a decrease of approximately 2.7%, and the remaining LPL and LPL-TOU sub-classes were given an equal percentage decrease of approximately 1.7%.
- c. OG&E will reduce kWh charges for all rates and reduce on and off peak kWh charges proportionally to achieve the reduction in rates. Provided, the off-peak season rates for Residential Standard, Residential TOU, and Residential VPP tariffs will remain the same as each other. Further, OG&E will adjust base rates for the removal of PTCs from base rates and include the resulting amount in the PTC Rider.

- 16. Timing:** Attachment 1 contains all of the Company's applicable tariffs and Terms and Conditions of service. Upon issuance of a Commission order adopting this Joint Stipulation, the Director of the Public Utility Division shall approve the attached tariffs to become effective on the Effective Date.

General Reservations

The Stipulating Parties represent and agree that, except as specifically provided:

A. Negotiated Settlement

This Joint Stipulation represents a negotiated settlement for the purpose of compromising and resolving the issues presented in this Cause.

B. Authority to Execute

Each of the undersigned affirmatively represents to the Commission that he or she has fully advised his or her respective client(s) that the execution of this Joint Stipulation constitutes a resolution of issues which were raised in this proceeding; that no promise, inducement or agreement not herein expressed has been made to any Stipulating Party; that this Joint Stipulation constitutes the entire agreement between and among the Stipulating Parties; and each of the undersigned affirmatively represents that he or she has full authority to execute this Joint Stipulation on behalf of his or her client(s).

C. Joint Stipulation Represents a Balance and Compromise of Positions

The Stipulating Parties stipulate and agree that the agreements contained in this Joint Stipulation have resulted from negotiations among the Stipulating Parties. The Stipulating Parties hereto specifically state and recognize that this Joint Stipulation represents a balancing of positions of each of the Stipulating Parties in consideration for the agreements and commitments made by the other Stipulating Parties in connection therewith. Therefore, in the event that the Commission does not approve and adopt all of the terms of this Joint Stipulation, this Joint Stipulation shall be void and of no force and effect, and no Stipulating Party shall be bound by the agreements or provisions contained herein. The Stipulating Parties agree that neither this Joint Stipulation nor any of the provisions hereof shall become effective unless and until the Commission shall have entered an Order approving all of the terms and provisions as agreed to by the parties to this Joint Stipulation.

D. No Admissions Nor Waivers

The Stipulating Parties agree and represent that the provisions of this Joint Stipulation are intended to relate only to the specific matters referred to herein, and by agreeing to this settlement, no Stipulating Party waives any claim or right which it may otherwise have with respect to any matters not expressly provided for herein. In addition, except as specifically set forth in this Joint Stipulation, none of the signatories hereto shall be deemed to have approved or acquiesced in any ratemaking principle, valuation method, cost of service determination, depreciation principle or cost allocation method underlying or allegedly underlying any of the information submitted by the parties to this cause and except as specifically provided in this Joint Stipulation, nothing contained herein shall constitute an admission by any Stipulating Party that any allegation or contention in this proceeding is true or valid or shall constitute a determination

by the Commission as to the merits of any allegations or contentions made in this proceeding.

E. No Precedential Value


The Stipulating Parties agree that the provisions of this Joint Stipulation are the result of negotiations based upon the unique circumstances currently represented by the Company's Application and that the processing of this cause sets no precedent for any future causes that the Applicant or others may file with this Commission. The Stipulating Parties further agree and represent that neither this Joint Stipulation nor any Commission order approving the same shall constitute or be cited as precedent or deemed an admission by any Stipulating Party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. The Commission's decision, if it enters an order approving this Joint Stipulation, will be binding as to the matters decided regarding the issues described in this Joint Stipulation, but the decision will not be binding with respect to similar issues that might arise in other proceedings. A Stipulating Party's support of this Joint Stipulation may differ from its position or testimony in other causes. To the extent there is a difference, the Stipulating Parties are not waiving their respective positions in other causes. Because this is a stipulated agreement, the Stipulating Parties are under no obligation to take the same position as set out in this Joint Stipulation in other dockets.

F. Outstanding Discovery and Motions

As between and among the Stipulating Parties, any pending requests for information or discovery and any motions that may be pending before the Commission are hereby withdrawn.

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: 6/13/18

By: 

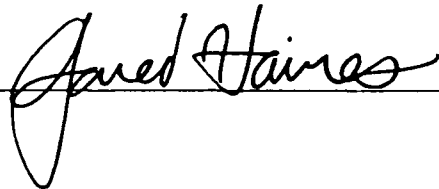
PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: 6/13/18

By: 

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: 6/13/18

By: 

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: _____

By: _____

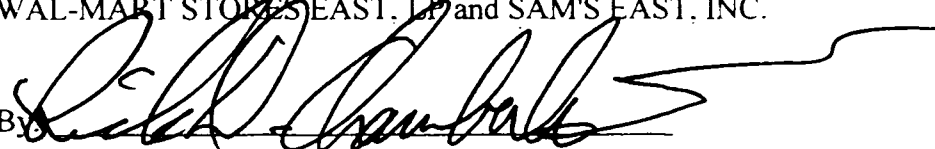
OG&E SHAREHOLDERS ASSOCIATION

Dated: _____

By: _____


WAL-MART STORES EAST, LP and SAM'S EAST, INC.

Dated: 6/13/18

By: 

AARP

Dated: 6/13/2018

By: 

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: _____

By: _____

PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: _____

By: _____

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: _____

By: _____

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: June 13, 2018

By: Theris P. Schrock

OG&E SHAREHOLDERS ASSOCIATION

Dated: _____

By: _____

WAL-MART STORES EAST, LP and SAM'S EAST, INC.

Dated: _____

By: _____

AARP

Dated: _____

By: _____

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: _____

By: _____

PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: _____

By: _____

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: _____

By: _____

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: _____

By: _____

OG&E SHAREHOLDERS ASSOCIATION

Dated: June 13, 2018

By: Jack H. Clark Jr.

WAL-MART STORES EAST, LP and SAM'S EAST, INC.

Dated: _____

By: _____

AARP

Dated: _____

By: _____

OKLAHOMA ENERGY RESULTS, LLC

Dated: _____ By: _____

Oklahoma Energy Results supports the Joint Stipulation but does not agree to the language contained in paragraph 4 and 13.

OKLAHOMA COGENERATION, LLC

Dated: _____ By: _____

Oklahoma Cogeneration supports the Joint Stipulation only as it relates paragraph 13.

FEDERAL EXECUTIVE AGENCIES

Dated: 13 JUN 2018

By:  _____
CAPT/USAF

CMC STEEL OKLAHOMA

Dated: _____ By: _____

OKLAHOMA ENERGY RESULTS, LLC

Dated: 6/13/18 By: Cheryl A. Vaughn

Oklahoma Energy Results supports the Joint Stipulation but does not agree to the language contained in paragraphs 4 and 13.

OKLAHOMA COGENERATION, LLC

Dated: 6/13/18 By: C. S. J.

Oklahoma Cogeneration supports the Joint Stipulation only as it relates paragraph 13.

FEDERAL EXECUTIVE AGENCIES

Dated: _____ By: _____

CMC STEEL OKLAHOMA

Dated: _____ By: _____

**Joint Stipulation
and
Settlement Agreement**

Attachment 1

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

7th Revised Sheet No. 100
Replacing 6th Revised Sheet No. 100
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE**STATE OF OKLAHOMA****PART I. INTRODUCTION**

	Sheet No.	Effective Date
T&C MISCELLANEOUS FEE SUMMARY	102	7/1/2018
PART I INTRODUCTION		
101 PURPOSE OF TERMS AND CONDITIONS OF SERVICE	103	7/1/2018
102 APPLICATION OF TERMS AND CONDITIONS OF SERVICE	103	7/1/2018
103 MODIFICATION OF TERMS AND CONDITIONS OF SERVICE	103	7/1/2018
PART II GENERAL INFORMATION		
201 DEFINITIONS	104	7/1/2018
202 APPLICATION FOR ELECTRIC SERVICE	105	7/1/2018
203 APPLICATION OF RATES	106	7/1/2018
204 EXTENSION OF CONSUMER'S WIRING SYSTEM	106	7/1/2018
205 SINGLE PHASE AND THREE PHASE SERVICE TO CONSUMERS SERVED UNDER RESIDENTIAL PRICING SCHEDULES	107	7/1/2018
206 METHOD OF SUPPLYING ELECTRIC SERVICE	108	7/1/2018
207 SINGLE PHASE AND THREE PHASE SERVICE TO CONSUMERS SERVED UNDER COMMERCIAL PRICING SCHEDULES	109	7/1/2018
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218 OWNERSHIP AND USE OF SMART METER DATA	119	7/1/2018
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Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 101
Replacing 3rd Revised Sheet No. 101
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE**STATE OF OKLAHOMA****PART I. INTRODUCTION**

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Rates Authorized by the Oklahoma Corporation Commission:

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August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 102
Replacing Original Sheet No. 102
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
Miscellaneous Fee Summary

STATE OF OKLAHOMA

Sheet #	Item #	Topic	Charge Description	Charge
105	202	Application for Electric Service	Service Initiation Fee	\$22.50
108	206	Service Charge	Leave-on agreement	\$30.00
108	206	Service Charge	Plus additional for each rental unit	\$0.50
108	206	Connection charge	Assessed to owner/agent	\$7.00
108	206	Disconnect charge	Assessed to owner/agent	\$7.00
115	210 d	Complaint testing meter	No charge if test above 2%	\$75.00
116	212	Disconnect of Electric Service	Disconnect for any violation	\$21.00
117	215	Returned Check	When negotiable instrument is dishonored	\$10.00

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 103
Replacing 3rd Revised Sheet No. 103
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE

STATE OF OKLAHOMA

PART I. INTRODUCTION

PART I

INTRODUCTION

101 PURPOSE OF TERMS AND CONDITIONS OF SERVICE

These Terms and Conditions of Service in conjunction with the Oklahoma Corporation Commission, Electric Utilities Rules, as set forth in the Oklahoma Administrative Code 165:35 shall govern the supplying and taking of the Company's electric service. They supersede and cancel all previous terms and conditions of service pertaining to the supplying and taking of the Company's electric service.

102 APPLICATION OF TERMS AND CONDITIONS OF SERVICE

These Terms and Conditions of Service, and any modifications thereof and additions thereto lawfully made, are applicable to all consumers receiving any electric services from the Company and to all standard service agreements and contracts now existing or which may be entered into by the Company, and to all pricing schedules which from time to time may be lawfully established.

The Company may decline to serve a consumer or prospective consumer until such consumer has complied with the rules and regulations of the Commission and any applicable Federal, State and Municipal or other local laws and rules and regulations.

The Company may refuse or discontinue service to any consumer for non-compliance with these Terms and Conditions of Service where they specifically so provide.

103 MODIFICATION OF TERMS AND CONDITIONS OF SERVICE

No agent, representative or employee of the Company shall have authority to modify these Terms and Conditions of Service, but the Company shall have the right to amend these Terms and Conditions of Service or to make additional Terms and Conditions of Service as it may deem necessary from time to time, subject to the approval of the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 104
Replacing 3rd Revised Sheet No. 104
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE

STATE OF OKLAHOMA

PART II. GENERAL INFORMATION

PART II

GENERAL INFORMATION

201 DEFINITIONS

Wherever the following words and phrases are used in these Terms and Conditions of Service or the Company's Standard Pricing Schedules the following definitions shall apply:

"Company" means the Oklahoma Gas and Electric Company.

"Auxiliary, breakdown or supplementary service" is that electric service supplied by the Company which is used to supplement the electric service which the consumer secures from another source, or which is available in the event of failure of the electric service which the consumer normally secures from another source, or which in effect serves to relieve, sustain or reinforce the effective operation of the consumer's generating plant or other non-Company source of electric service.

"Service entrance conductors" means the service conductors between the terminals of the service equipment and a point usually outside the building, clear of building walls, where joined by tap or splice to the service drop.

"Service entrance conductor raceway" means the conduit that encloses the service entrance conductors.

"Service drop" means the overhead service conductors from the last pole or other aerial support, to and including the splices, if any, connecting to the service entrance conductors at the building or other structure.

"Service equipment" means the necessary equipment, usually consisting of a circuit breaker or switch and fuses, and their accessories, located near the point of entrance of supply conductors to a building or other structure, or an otherwise defined area, and intended to constitute the main control of cutoff of the supply.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 105
Replacing 3rd Revised Sheet No. 105
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE

STATE OF OKLAHOMA

PART II. GENERAL INFORMATION

“Service lateral” means the underground service conductors between the street main, including any risers at a pole or other structure, or from transformers, and the first point of connection to the service entrance conductors in a terminal box or meter, or other enclosure with adequate space, inside or outside the building wall. Where there is no terminal box, or meter or other enclosure with adequate space, the point of connection shall be considered to be the point of entrance of the service conductors into the building.

“Service lateral raceway” means the raceway that encloses the service lateral from the meter base or junction box to a trench suitable for direct buried service laterals, including the 90 degree bend and conduit required to clear obstructions adjacent to the building.

202 APPLICATION FOR ELECTRIC SERVICE

Each consumer, before obtaining electric service, shall make written application (unless waived by the Company) to the Company for such service at the rates applicable for the type of service to be furnished. A written application for service, when signed by the consumer and accepted and approved by the Company, constitutes a contract. An oral or electronic application for service and rendition of service pursuant thereto shall constitute a contract for service which includes all these Terms and Conditions of Service.

A Service Initiation Fee of \$22.50 shall be assessed to each consumer to establish a new account. The total amount of this charge shall be assessed at the time service is connected. This Service Initiation Fee shall not apply to temporary service in the name of a builder or construction company for construction power nor to an account in the name of an owner of property for service to rental units covered by a Leave-on Agreement (see Section 206).

Each application for electric service shall be made in the true name of the consumer desiring the service, or using the service. The Company, at its option, may require suitable identification. In case of violation of this provision, the Company may discontinue service at such location after appropriate notice has been given.

The Company may require a contract for an extended period of time when a consumer’s requirements for power or energy are unusually large, or necessitate

Rates Authorized by the Oklahoma Corporation Commission:			Public Utilities Division Stamp
(Effective)	(Order No.)	(Cause/Docket No.)	
July 1, 2018		PUD 201700496	
July 1, 2016	662059	PUD 201500273	
August 2, 2012	599558	PUD 201100087	

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 106
Replacing 3rd Revised Sheet No. 106
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
PART II. GENERAL INFORMATION

STATE OF OKLAHOMA

considerable special or reserve equipment; and, in such cases may require payment by the consumer of such charges and amounts as may be necessary to justify the investment of the Company.

203 APPLICATION OF RATES

The Company's standard pricing schedules state the conditions under which each is available. A consumer may take electric service at one location (premises) under more than one pricing schedule if separately metered.

The Company, at any time upon request, will determine for any consumer the rate best adapted to existing or anticipated electric service requirements as defined by the consumer, but the consumer shall always have the final responsibility for the choice between two or more applicable rates.

The Company's standard pricing schedules state the term or period of time for which each is established. A consumer having selected a rate may not change to another rate during the applicable term. A new consumer will be given reasonable opportunity (normally not to exceed three months' time) to determine their service requirements before definitely selecting the most favorable rate therefore. In those instances where a written agreement for electric service is required by the Company and where a new consumer selects an applicable pricing schedule or an existing consumer elects to change to another pricing schedule which is applicable to their class of service, the billing will continue under the rate in effect or applicable pricing schedule until the agreement for electric service has been properly executed by the consumer and the Company.

The Company may not know of changes that occur in the consumer's operating conditions; therefore, the Company does not assume responsibility that the consumer will be served under the most favorable rate. When the consumer selects a rate the Company will thereafter not make any refunds covering the difference between the charges under the rate in effect and those under any other rate which would be applicable to the same service.

204 EXTENSION OF CONSUMER'S WIRING SYSTEM

For the purpose of obtaining a lower rate by receiving electric service through one meter, the consumer will not be permitted to extend or connect their electric wiring installation across or under a street, alley, or other public space in order to obtain service for adjacent property, unless such extension is made pursuant to a special contract or filed pricing schedule.

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205 SINGLE PHASE AND THREE PHASE SERVICE TO CONSUMERS SERVED UNDER RESIDENTIAL PRICING SCHEDULES

Consumers served under the Residential Pricing Schedules shall be furnished single phase or three phase service under the following provisions:

Single phase service is standard for residential consumers and shall be supplied without any payment (except as provided in the Company's Extension Policy, Part IV hereof) other than the regular billing provided for in the applicable pricing schedule. Motors connected to this single phase service shall be subject to the provisions of Section No. 307, Electric Service and Power Quality.

If a residential consumer requires three phase service for a motor or motors with individual capacity of more than 3 horsepower each, the Company's Extension Policy (Part IV hereof) shall apply. All three phase motors connected by the consumer shall be subject to the provisions of Section No. 307, Electric Service and Power Quality.

When three phase secondary service is available at or near the location for a residential consumer, the Company may, at its option, permit connection of three phase motors with individual capacities of 3 horsepower or less, subject to the payment conditions of the Company's Extension Policy (Part IV hereof).

The consumer shall arrange their wiring so that all single phase and three phase service will be taken through one meter.

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206 METHOD OF SUPPLYING ELECTRIC SERVICE

Mobile Home Park. The owner of the mobile home park shall furnish and install the necessary service equipment (a service pole or service pedestal acceptable to the Company) for termination of the Company's service drop (if overhead) or service lateral (if underground). Said owner shall provide to the Company any necessary easements.

Extension policies which apply to residential consumers shall be applicable to mobile home spaces.

Leave-on Agreement. The Company is authorized to enter into a written Leave-on Agreement with an owner/agent of rental-property, at the option of such property owner/agent. If such Leave-on Agreement is entered into, the charges set forth therein for connection of service to rental units covered by the Agreement shall be those set forth below. The charges set forth herein and in such Agreement are exclusive of and in addition to charges for electric service rendered under any of the Company's pricing schedules.

The term "Leave-on Agreement," as used herein, shall mean a written agreement between the Company and an owner/agent of rental property, whereby said owner/agent agrees to be responsible for payment of all charges for electric service provided to a rental unit covered by such agreement during any period subsequent to the closing of an account for service to a tenant or occupant of such rental unit and prior to the opening of an account for service to a new tenant or occupant of such rental unit.

Service Charges:

1. A charge of \$30.00 per Leave-on Agreement, plus \$0.50 for each rental unit covered by such Agreement, shall be assessed to the owner/agent, such charge to be paid in full at the time such Agreement is entered into. In the event that remote connect/disconnect functionality is available at the service location, the \$0.50 charge for each rental unit will be waived. An owner/agent which has entered into an effective Leave-on Agreement prior to the effective date of these Terms and Conditions of Service shall not be assessed this initial charge.
2. A Connection Charge of \$7.00 shall be assessed to the owner/agent each time it is necessary to establish an account in the owner's name for service provided to a rental unit in accordance with the terms of the Leave-on Agreement.

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3. A Disconnect Charge of \$7.00 shall be assessed to the owner/agent each time service to a rental unit covered by a Leave-on Agreement is disconnected, rather than being transferred to the account of a new tenant or occupant of such rental unit. In the event that remote connect/disconnect functionality is available at the service location, the \$7.00 disconnect charge will be waived. If the owner/agent calls in for a read/seal-in, the regular \$22.50 Service Initiation Fee will apply.

207 SINGLE PHASE AND THREE PHASE SERVICE TO CONSUMERS SERVED UNDER COMMERCIAL PRICING SCHEDULES

Consumers served under the Commercial Pricing Schedules shall be furnished either single phase or three phase service as required by the consumer, subject to the following provisions:

Single phase service shall be available for single phase motors, subject to the provisions of Section No. 307, Electric Service and Power Quality.

Three phase service shall be available for three phase motors with total capacity of 5 horsepower at a place where three phase secondary service is available at or near the location, the Company may, at its option, permit connection of these motors, subject to the payment conditions of the Company's Extension Policy (Part IV hereof).

The taking of single phase or three phase service shall be subject to the provisions of Section No. 307, Electric Service and Power Quality and of the Company's Extension Policy (Part IV hereof).

When three phase service is furnished, the consumer shall so arrange their wiring so that all single phase and three phase service can be taken through one meter.

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208 DEPOSITS AS SECURITY FOR PAYMENT OF BILLS

Residential Deposits

Initial

Deposits are charged based on the customer's previous history and credit reporting agency results. The deposit amount for residential customers is based on the 2 months average usage for the address at which the service is being started. If there is insufficient history or no history the minimum deposit of \$150.00 will be assessed. If the service is on when the contract is taken the customer will have 3 business days to pay the deposit to keep the service on. If the service is off when the contract is taken the customer will be required to pay the deposit before service will be turned on.

Waiving

Deposit may be waived based on the customer's previous payment history with the Company or a like utility if an acceptable Letter of Credit is provided.

Interest

OG&E pays interest on deposits as determined by the Oklahoma Corporation Commission (OCC) Rule 165:35-19-10. Interest is paid monthly and is credited to the customer's bill.

Inadequate Deposits

OG&E will notify the customer, in writing, to increase the deposit for accounts with inadequate deposit amounts based on the following reasons:

- 2 or more late payments in 12 months
- Disconnection of service due to non payment
- 2 or more returned checks in 12 months
- Fraudulent use of electricity

Return

Deposits will be returned with accrued interest to the customer's account on the 13th month if the customer has continuous service for 12 months with 2 or less late payments.

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Commercial/Industrial Deposits

Initial

Deposits are charged based on the 2 months average usage for the address at which the service is being started. If there is insufficient history or no history an Estimated Annual Revenue (EAR) report will be generated to determine the deposit amount. If an EAR is unable to be determined, the minimum deposit of \$350.00 will be assessed. Cash deposits are billed and due with the first month's usage billing.

Alternative to Cash Deposit

General Service and Industrial customers have the option to obtain an Irrevocable Letter of Credit from a bank or financial institution in lieu of a cash deposit, or to obtain a Surety Bond from an Insurance Company. Surety Bonds may have to be renewed on an annual basis.

Interest

OG&E pays interest on deposits as determined by the Oklahoma Corporation Commission (OCC) Rule 165:35-19-10. Interest is paid monthly and is credited to the customer's bill.

Inadequate Deposits

OG&E will notify the customer, by letter, to increase the deposit for accounts with inadequate deposit amounts based on the following reasons:

- 2 or more late payments in 12 months
- Disconnection of service due to non payment
- 2 or more returned checks in 12 months
- Fraudulent use of electricity

Return

Non-residential customer deposits of less than \$20,000.00, with accrued interest, will be automatically refunded after five (5) years of continuous service with a satisfactory payment history.

Non-residential customer deposits greater than \$20,000.00 will be held on file until the account is closed. The deposit will be applied towards the final billing amount.

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209 BILLING FOR ELECTRIC SERVICE

Whenever the Company is called upon to furnish two or more metering installations for one consumer, each such installation shall be considered a separate point of delivery and charges shall be calculated separately therefore. If the Company determines that the physical or electrical characteristics of the facilities served require more than one point of delivery according to good engineering and operating practice this rule may be waived.

The Company may deliver by postal or private carrier a bill for service to a consumer at the address at which service is taken, or such other address designated by the consumer. The Company may deliver by electronic means a bill for service to a consumer at an electronic address designated by the consumer.

Failure to receive a bill in no way exempts a consumer from liability for payment for service.

210 METER TESTING PLANS AND PROCEDURES

General. The Meter Testing Plans and Procedures discussed in this Operating Practice comply with the requirements of the Oklahoma Corporation Commission rules and the American National Standard Code for Electricity Meters, ANSI C-12. The Customer Billing file is used to determine in service meter locations, KWH usage, voltage, form and type of meter. For this reason it is important that all KWH meters be assigned an account number.

Selective Testing Plan

All in service Standard Meters are tested as a part of the Selective Testing Plan. The term "Standard Meter" refers to single phase, self-contained, 120 volt and 120/240 volt alternating current KWH meters with digital registers. All other meters are individually tested under the Periodic Testing Plan.

Periodic Testing Plan

All meters which are not included in the Selective Testing Plan will be scheduled for testing based on the KWH usage of the meter or annually. The periodic testing plan groups meters together for each District based on MWH usage. The number of meters to be tested is the number in each MWH range divided by the test years for the group. Example; 400 meters with usage greater than 450 MWH/year divided by 2 year test schedule - yields 200 meter orders for those meters with the oldest test dates. This

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process equalizes the work load each year and insures that meters missed last year are included in next year's schedule.

Transformer Rated		Self Contained	
MWH Usage	Test Year	MWH Usage	Test Year
600 or >	2	250 or >	5
400 - 599	3	200 - 249	6
350 - 399	4	150 - 199	7
250 - 349	5	130 - 149	8
200 - 249	6	120 - 129	9
150 - 199	7	100 - 119	10
70 - 149	2	90 - 9	11
40 - 69	9	80 - 89	12
< 10 - 39	10	70 - 79	13
Totals		50 - 69	14
		< 49	15

This schedule was developed based on the risk of loss of revenue verses the cost to test the installation. It allows the Company to test its larger customers more frequently than the smaller ones with existing staff. The Company schedules approximately 7,000 meters for testing from approximately 52,000 meters which are a part of the Periodic Testing Plan. Separate pulse recorders, pulse initiators, isolation relays, current transformers, potential transformers, Var-hour meters and Q-hour meters are tested in accordance with the schedule for the associated KWH meters.

Annual Testing Plan. Any meter requiring a test schedule more frequent than every other year or where KWH readings are not posted to the customer file is handled under the Annual Testing Plan.

a. Generation Meters

All KWH meters located within an OG&E Power Plant shall be tested annually.

b. Interconnection Meters

Meters owned by the Oklahoma Gas and Electric Company should be tested by OG&E Company members and witnessed by the other parties. By mutual agreement, meters owned by other companies or agencies may be tested by others. The test should be witnessed by authorized OG&E Company members. By mutual

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agreement, meters owned by other companies or agencies may be tested by OG&E Company members and witnessed by the other parties.

Accuracy.

a. Standards

Watt-hour reference comes from the master standard located at Technical Services. This reference is used to calibrate the department standards within plus or minus 0.2 percent. The department standards are used to check the calibration of field test units every six months.

b. Meters

All meters with "as found" test results that exceed the following will be adjusted: Full Load test plus or minus 0.3 percent, Light Load plus or minus 0.4 percent and Power Factor plus or minus 0.7 percent. "As left" test values are not recorded. All meters that require adjustment will be calibrated within the Company's stated tolerance or the meter will be retired. Because the National KWH reference has been transferred three times before a meter is tested, we cannot justify spending additional time calibrating meters to tolerances less than those shown above.

Testing Procedures. All new poly-phase and all returned standard, poly-phase and other meters will be tested and recalibrated as necessary by Meter Shop before being installed in service. This procedure should insure that the proper maintenance has been performed on the meter and that its' accuracy meets our standards.

a. Poly-phase Meters

All poly-phase meters shall be tested for equality of elements. When necessary, each element may be tested separately. However, the final and preferred test and adjustments shall be made with the current coils in series. It is recommended that all field tests of poly-phase meters be made with the current coils in series and, if relagging and rebalancing of elements are necessary, that the meters be returned to Meter Shop for this work.

b. Instrument Transformers

All instrument transformers which are removed from service will be tested by Meter Shop before being reissued. All new PT's, high voltage CT's and 20% of the 600 volt CT's will be tested before they are placed in inventory.

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In service current and potential transformers should be tested as a part of the KWH meter installation test. When a meter is tested, the instrument transformers associated with the installations shall receive close visual inspection for correct connections or evidence of damage due to severe overloads for extended periods of time, physical damage or abnormal conditions. Tests of current and potential transformers shall be performed at the same time and results recorded.

The current transformer shall be tested with a suitable variable-burden device to determine if the windings of the secondary circuit have developed an open circuit, short circuit, or unwanted grounds.

The secondary voltage of the potential transformer will be measured and compared to the primary voltage to reveal defects in the transformer or associated circuits.

c. **Installation Test**

Transformer rated meters should be field tested within 30 days after installation.

d. **Complaint Test**

The Company will test the accuracy of any consumer's meter within 20 days after receipt of a written request from the consumer. If the meter tested is found to be more than 2% incorrect, the Company will make no charge for such test. If the meter is found to be within the accuracy limits of plus or minus 2%, the Company will charge the consumer \$75.00 to cover the costs to perform such test. The fee will be collected prior to the test and promptly refunded to the customer if the meter proves not to be accurate within the limits referenced above.

It is usually quite difficult for the customer to thoroughly understand meter test procedures and the terminology used. For this reason complaint tests should be made only when desired to save time or when a logical explanation of the KWH used proves unsatisfactory to the customer.

An explanation of the customer's use of energy and his problems in connection with its use generally is more effective than the actual testing of the meter. Customer relations may be improved by the judicious use of special inspections and tests on the more important meters in areas that have been subjected to a severe electrical storm, as the prompt replacement of damaged meters and equipment will materially reduce the necessity for adjustments of customer bills.

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This procedure will also eliminate or considerably reduce the loss of unmetered energy caused by the meter failures in such areas.

e. **Handling of Meters**

Careful handling of meters issued from the Company's inventory is necessary to not alter the "as left" calibration. Careful handling is equally important for meters being removed from service to obtain accurate "as found" tests.

Test Records.

a. **Periodic Test Records**

When any meter is tested, the test report is sent to Information Services to be entered in the Meter File. Each record contains the meter number, the date of the test, the meter reading, unique number, location of the meter and results of the last two tests. This history is preserved for all meters until six months after the meter is retired.

b. **Selective Test Records**

The test data for each family of meters in Selective Test is retained in lieu of the records required in Paragraph (a) above.

211 CHANGE OF OCCUPANCY

When a consumer elects to terminate service, the Company is to be notified, either by telephone, in writing, or electronically, as to the proposed effective date of such termination. The Company will read the meter on the date service is terminated, and may, at its option, disconnect the service. The meter will be read again by the Company when service is reconnected, or within thirty days after initiating service to a subsequent consumer.

212 DISCONTINUANCE OF ELECTRIC SERVICE

Reconnection Charge. Whenever service has been disconnected for any violation, the Company will charge \$21.00 for reconnection of service and the consumer must pay or make arrangements for payment of such reconnection charges before service will be reconnected.

Request by Consumer to Discontinue Service. A consumer may be required to give up to five days written notice, excluding legal holidays, Saturdays and Sundays, of

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intention to discontinue service and shall be responsible for all charges for service until the expiration thereof. This provision may be waived by the Company. The provisions of any contract between the Company and any consumer as to notice of discontinuance of service shall supersede this rule.

213 CONSUMER'S RESPONSIBILITY FOR COMPANY PROPERTY

The consumer will be responsible for all damage to, or loss of, the Company's property located upon the consumer's premises, unless occasioned by causes beyond the consumer's control. The consumer shall not authorize any one to change, remove, or tamper with the Company's property.

214 FRAUDULENT USE OF ELECTRICITY

For the purpose of these Terms and Conditions of Service, the term "Fraudulent Use of Electricity" shall include any unauthorized use of the Company's electric service by the consumer.

If the consumer (or occupant) tampers with the Company's equipment or receives the benefit of the tampered service, the Company may:

1. Disconnect service
2. Charge a reconnect fee
3. Charge a deposit

Electric service to the consumer will not be resumed until such consumer shall have paid all bills including:

- (a) The charge for the estimated amount of electricity fraudulently consumed;
- (b) The cost of replacement or repair of any damaged meter or associated equipment;
- (c) The cost of installation of protective facilities, or of relocation of the meter, if determined necessary by the Company;
- (d) A reconnection charge of \$21.00;
- (e) The amount of deposit charged; and
- (f) If electric service has been restored by other than Company personnel after having been disconnected initially for one of the reasons stated herein, the consumer shall, in addition to the charges enumerated above, pay a reconnection charge of \$21.00

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charge for each instance where service has been disconnected by Company personnel after such unauthorized restoration of service.

215 RETURNED CHECK OR OTHER NEGOTIABLE INSTRUMENT

When a consumer has made payment to the Company with a check or other negotiable instrument which is subsequently dishonored, there shall be a handling charge of \$10.00 in addition to the consumer's bill. When service has been discontinued as a result of a dishonored negotiable instrument, the consumer must pay the handling charge plus any applicable reconnect charges before service will be reconnected.

216 OPTIONAL DUE DATE (ODD)

This program is available to residential customers who are elderly, handicapped and/or are on low or fixed incomes. ODD allows customers who qualify to extend their due date up to 9 days. This change will allow the due date to fall after the customer receives their monthly check. The customer may be automatically removed from the ODD plan if payment is received after the due date twice in a 12-month period. If the customer is removed due to late payments, they must wait 12 months before becoming eligible for reinstatement to the ODD plan.

217 AVERAGE MONTHLY BILLING PAYMENT (AMB) PLAN

A. Availability and Qualifications

An Average Monthly Billing (AMB) plan is available to any residential customer who meets the following criteria and desires to take service under the conditions specified herein:

1. the current customer must be served under a residential rate for at least six months;
2. must not have a previous balance when the plan is initiated;
3. the current billing is not past due.

When agreeable with Company, the AMB plan can be made available to commercial and industrial customers. Approval for commercial and industrial customers to be enrolled in the plan rests with the Supervisor Credit/Collections.

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B. Billing

The average monthly billing amount is based on the current month's billing and includes the previous AMB balance forward, plus available billing amount history up to 11 months with the total divided by 12 or when less than 12 months billing amount history exists, the total available billing amount history including current months billing is divided by the total number of days available for a daily average, then times the actual number of days of the current bill. This amount is rounded to the nearest whole dollar and will be the amount due under the average monthly payment plan.

C. Termination and Settlement

The customer may be automatically removed from the AMB plan if payment is received after the due date twice in a 12-month period. A message to this effect will appear on the next electric service bill. If the customer is removed due to late payments, they must wait 12 months before becoming eligible for reinstatement to the AMB plan, unless waived by the Company.

Billing under this plan may be automatically terminated upon discontinuance of service. Any amounts owed for service billed under this plan shall be due as any other final bill for service. Any amounts overpaid for service billed under this plan shall be refunded to the consumer by check.

D. Plan withdrawal

When a consumer withdraws from the plan but does not discontinue service with the Company, the consumer will have the option of paying the account balance in full, or if qualified, under a deferred payment agreement. Any refund due to the consumer will be made by billing credit unless the consumer requests otherwise.

218 OWNERSHIP AND USE OF SMART METER DATA

All data generated, recorded, stored or transmitted by Smart Meter and supporting technology and infrastructure is, and shall at all times be and remain, the sole and exclusive property of the Company. The Company shall not disclose any personal information that specifically identifies an individual ("Personal Information") to any third parties without the consumer's prior written consent, except as set out below. Upon request by a customer, the Company shall provide the

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customer with a copy of or access to the standard usage data for that customer for each billing period during the previous twelve (12) monthly billing periods. The provision of standard usage data to a customer shall be provided as a component of basic service provided by the Company. Upon written request, the Company shall, to the extent feasible, provide nonstandard usage data of the customer to the customer. The Company may charge a reasonable fee for the provision of nonstandard usage data to cover the actual costs incurred in providing the data. The Company may, without the consumer's prior written consent; 1) share such Personal Information with third parties that provide shared corporate support services to the Company so long as the Company requires that the third parties agree to treat such Personal Information as confidential; 2) disclose Personal Information pursuant to subpoena, court order, or other applicable statute, rule, or regulation; 3) disclose Personal Information in connection with a merger, acquisition, sale of assets or similar transaction involving the Company; or 4) as necessary to restore service or to prevent or respond to emergency conditions. "Standard usage data" means usage data that includes the amount of electricity consumed at a residence or premises of a customer and the characteristics of that consumption, as generated, recorded, stored or transmitted by the Company infrastructure or supporting technology, and is used internally by the Company and is generally made available to customers in each of its customer classes on a regular basis, delivered by the company in a standard format and with standard frequency, including without limitation the usage data collected by the meter or obtainable on an as-available basis by the customer. "Personal Information" means any information that directly or indirectly identifies or is uniquely associated with a customer or an authorized representative of a customer, including but not limited to the name, social security or taxpayer identification number, street address, telephone number, electric utility account number, meter number or financial account information of the customer or authorized representative of the customer. "Personal Information" does not include aggregate information from which any identifying information has been removed. The Company may use and disclose aggregate information without restriction.

219 DISCONNECTION FOR SMART METER RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS

Residential and small commercial customers that are taking service where Smart Meter and supporting technology and infrastructure are available, will be provided with a Smart Meter that will, among other things, allow for remote disconnection of service. Under this provision and in these certain "Smart Meter "locations, the Company will no longer leave a written statement at the premises upon a remote disconnection of service, as is normally required by OAC 165:35-21-21(3). This new policy constitutes a variance from OAC 165:35-21-21(3) and was approved by Order No. 568005, issued in Cause No. PUD 200800375. Customers will receive various alternative disconnection notices as listed in Order No. 568005, issued in Cause No. PUD 200800375.

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July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

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Oklahoma City, Oklahoma 73101

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220 RESIDENTIAL CUSTOMER PREPAY (“PayGo”) BILL PROVISION

Eligibility:

Residential customers who are taking service where the supporting technology and infrastructure are available may request to participate in the PayGo Bill program. Additional fees, including reconnect and disconnect, will not be charged to customers except where required by third-party pay agents and security deposits will not be required.

Customers residing at duplexes or apartment houses that are served under one meter are excluded from participating in the PayGo Bill program. Customers with medical necessities for service are prohibited from participation. Customers choosing to participate in the Prepay Bill program are excluded from subscribing to the Net Energy Billing Option of the Standard Purchase Agreement, to the Green Power Wind Rider, and the Community Solar Program. Customers will not have the option of the AMB payment plan.

Program Terms:

1. The customer’s standard rates will apply, prorated to a daily basis when necessary.
2. A customer with an outstanding balance may enroll in PayGo by paying 50% of his outstanding balance. Thereafter, any payments made on the customer’s PayGo account shall be applied 20% to the outstanding balance and 80% toward electric service.
3. To enroll in PayGo a customer must establish an initial account balance of \$25.00
4. Zero or negative balance will result in an automatic disconnection. Disconnects scheduled to occur during weather moratoriums, after 5 p.m. on weekdays, on Saturday or Sunday will not be disconnected and instead rescheduled for the next business day. Customers will not be disconnected on Company-observed holidays.
5. Customers can re-activate electric service by adding funds to their account.
6. OG&E shall notify a customer via his selected notification method prior to disconnection. Customers have the option to select a preferred manner of notification and at what balance level notifications shall occur, but in any event, a customer will receive an initial notification when his account reaches a minimum threshold amount of \$20.00.
7. No late fee charges shall apply to customers enrolled in PayGo.
8. Under this provision OG&E will not leave a paper copy of the notice of disconnection at the premise. The following provisions shall not apply to service provided pursuant

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to PayGo: OAC 165:35-21-109(d) and (e); OAC 165:35-21-11; OAC 165:35-21-20(a), (b), (c), and (d); and OAC 165:35-21-21.

9. PayGo customers shall have the same ability to make payments twenty-four (24) hours per day as they would under Standard billing including: over the phone, online, and via third party kiosks.
10. Customers may exit at any time with no exist fee and all standard terms and conditions will then apply.
 - i. Any credit balance on the customer’s account shall be credited against the customer’s next month’s bill. If the customer is leaving the OG&E system, the refund shall be sent to the customer within thirty (30) days.
 - ii. If the customer has an arrearage balance and has not defaulted on a pay arrangement within the last twelve (12) months, a new pay arrangement to assist the customer will be implemented if requested.
 - iii. Customers who wish to switch from PayGo to standard post-pay billing will be permitted to do so regardless of whether or not the customer has paid his remaining arrearage balance.

230 REQUEST BY CONSUMERS TO PERFORM WORK ON CONSUMER OWNED FACILITIES

In the event a Consumer requests the Company to perform outage related unplanned work with respect to a Customer’s electric service on equipment or facilities owned by the Consumer and at the sole discretion of the Company, the Company may agree to perform this work. The Company will charge the Consumer the Company’s standard cost for all work performed on the Consumer’s equipment and/or facilities. It is the Company’s intent to keep this work to a minimum and only in events where the Consumer has exhausted all other means to have this unplanned work performed by a third party, the company may agree to perform this work for the Consumer.

231 FACILITIES RENTAL SERVICE AND AGREEMENT

FACILITIES RENTAL SERVICE.

When required by the Consumer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Consumer beyond the Point of Delivery or which are needed because the Consumer requires unusual facilities due to the nature of their equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities. All

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labor, equipment, and hauling used to perform the installation may be excluded from the facility rental service and billed to the Consumer as separate charge.

Upon mutual agreement between the Company and the Consumer, the Consumer may elect to make either an annual lump sum payment or pay a monthly charge. The lump sum payment or monthly charge shall recover 24% per year (Facility Rental Service Charge) of the agreed installed cost of such facilities. Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

FACILITIES RENTAL SERVICE AGREEMENT

This Agreement, made this _____ day of _____, by and between _____ (hereinafter called the Customer) located at _____ in _____, Oklahoma and Oklahoma Gas and Electric, a corporation, organized and existing under the laws of the State of Oklahoma (hereinafter called the OG&E).

WITNESSETH

WHEREAS, the Customer has requested to rent from OG&E certain electric facilities described in the document attached and made a part of this Agreement hereinafter referred to as the "facilities" located at _____ and used for the purpose of _____ and,

WHEREAS, OG&E is willing to rent such facilities upon the terms and conditions specified herein,

1. NOW THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows: OG&E will provide, install or otherwise make available, own, operate and maintain the facilities described in this Agreement.
2. The Customer shall pay to OG&E, as consideration for furnishing the facilities, a charge in accordance with the Company's Facilities Rental Service.

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3. The in-place value of rental facilities will be based upon the agreed replacement cost of the facilities. However, when the in-place value has been previously established in an existing Rental Agreement, the in-place value of this Agreement will be based on that previously determined value, subject to the terms and conditions in Paragraph 6.
4. The in-place value of the facilities is \$_____. The in-place value of this Agreement may change from time to time in accordance with the provisions in Paragraph 6. The rental fee is determined by multiplying the in-place value of the facilities times the Facility Rental Service Charge. The Customer has elected to pay for these facilities in this Agreement by either paying:
- a. a Monthly Rental Payment of \$_____, or
 - b. a Lump Sum Yearly Rental Fee of \$_____
5. The initial term of this Agreement shall be:
 _____ months/years from the service date and thereafter will continue in effect until terminated by either party upon sixty (60) days written notice. Any addition to existing facilities, as provided in Paragraph 6, may require a new term of _____ months/ years based on the changes in the facilities' in-place value.
6. Valuation of changes in facilities shall be as follows:
- a. When mutually agreed upon, additional facilities may be installed, and the in-place value in Paragraph 4 increased by the installed cost of the additional facilities.
 - b. When mutually agreed upon, a portion of the existing facilities may be removed and the in-place value in Paragraph 4 shall be adjusted to reflect such changes. For Customers paying a monthly rental fee, OG&E may require a contribution by the Customer to compensate for the undepreciated portion of the facilities to be removed, less salvage, plus removal costs. This option is available only for Customers paying a monthly rental fee.
 - c. When requested by the Customer, and when mutually agreed upon, existing facilities may be modified by OG&E. The in-place value in Paragraph 4 will be adjusted in accordance with the procedures stated in 6a and 6b above.

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- d. When facilities are replaced due to mechanical and/or electrical failure, the in-place value in Paragraph 4. will be increased by the installed cost of the replacement facilities and reduced by the previously established in-place value of the replaced facilities.
- e. When facilities are replaced or modified at OG&E option for Customers paying either a monthly rental fee or a lump sum, no change in the in-place value will be made.
- f. In those instances, where upon mutual agreement between OG&E and the Customer, when the Customer is transferring from a monthly rental to a lump sum, the in-place valuation of the facilities may be adjusted to reflect the undepreciated value of the facilities.
7. On the termination of this Agreement, and in the event that the Customer fails to make rental payments in a timely fashion, then and in each of those events, at the option of OG&E, the Facilities may be removed as soon as practicable by OG&E.
8. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between OG&E and the Customer, made in respect to matters herein contained, and when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.
9. Interest. Should Customer fail to pay all or any part of the Rental Fee/Payment due under this Agreement or any other sum required by Customer to be paid to OG&E, within ten (10) days after the due date thereof, Customer shall pay OG&E interest on such delinquent payment from the expiration of said ten (10) days until paid at the rate of one and one half per cent (1.5 %) per month.
10. Customer's Use of the Rental Property. Customer shall use the Rental Property in a careful and proper manner and shall comply with and conform to all laws, ordinances and regulations which relate in any manner to the possession, use or maintenance of the Rental Property. Upon OG&E's demand, Customer shall prominently affix to the Rental Property labels, plates or other markings supplied by OG&E, stating that the Rental Property is owned by OG&E.
11. OG&E's Right to Inspect the Rental Property. OG&E shall have the right, during normal business hours, to enter into and upon the premises where the Rental Property is located for the purpose of inspecting the same, observing its use, or to provide needed maintenance.

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12. **Alterations Prohibited.** Customer shall not make any alterations, additions or improvements to the Rental property, without the prior written consent of OG&E. All additions and improvements made to the Rental Property shall belong to and become the property of OG&E upon the expiration of this Agreement.
13. **Risk of Loss.** Customer hereby assumes and agrees to bear the entire risk of loss and damage to the Rental Property from any cause whatsoever. No loss or damage to the Rental Property or any part thereof shall impair or lessen any of Customer's obligations under this Agreement, which shall continue in full force and effect.
- In the event of loss or damage of any kind whatever to the Rental Property, the Customer shall, at OG&E's sole option:
- (i) Pay all expenses and costs to return the Rental Property to good repair, condition and working order; or
- (ii) Pay all expenses and costs to replace the Rental Property with like property in good repair, condition and working order.
14. **Surrender of Rental Property.** Upon the expiration or termination of the Agreement, with respect to any item of the Rental Property, the Customer shall return the same to OG&E in good repair, condition and working order, ordinary wear and tear excepted.
15. **Taxes.** Customer shall keep the Rental Property free and clear of all levies, liens and encumbrances of any kind or nature and shall pay all license fees, assessments, charges and taxes (municipal, state and federal) which may now or hereafter be imposed upon the ownership, leasing, renting, sale, possession or use of the Rental Property, excluding, however, all taxes on or measured by OG&E's income.
16. **Warranties.** OG&E MAKES NO WARRANTIES, EITHER EXPRESS OR IMPLIED, AS TO ANY MATTER WHATSOEVER, INCLUDING, WITHOUT LIMITATION, THE CONDITION OF THE RENTAL PROPERTY, ITS MERCHANTABILITY OR ITS FITNESS FOR ANY PARTICULAR PURPOSE.
17. **Indemnity.** Customer shall indemnify OG&E against, and hold OG&E harmless from, any and all claims, actions, suits, proceedings, costs, expenses, damages and liabilities, including reasonable attorney's fees, arising out of, connected with, or resulting from the use and operation of the Rental Property, including without limitation injuries to persons or property, the manufacture, selection, delivery, possession, handling, maintenance, use, operation or return of the Rental Property.

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18. **Default.** If Customer, with regard to any item or items of Rental Property, fails to pay any rent or other amount herein provided within forty-five (45) days after the same is due and payable, or fails to observe, keep or perform any other provision of this Agreement required to be observed, kept or performed by Customer, OG&E shall have the right to exercise any one or more of the following remedies:
- (a) To sue for and recover all rents, and other payments, then accrued or thereafter accruing, or enforce any other provision of this Agreement with respect to any or all items of Rental Property;
 - (b) To pursue any other remedy at law or in equity;
 - (c) To remove the Rental property from Customer;
 - (d) To terminate the Agreement.

Notwithstanding any action which OG&E may take, Customer shall be and remain liable for the full performance of all obligations on the part of the Customer to be performed under this Agreement. All such remedies are cumulative, and may be exercised concurrently or separately.

19. **OG&E's Expenses.** Customer shall pay OG&E all costs and expenses, including reasonable attorneys' fees, incurred by OG&E in exercising any of its rights or remedies hereunder or in enforcing any of the terms, conditions, or provisions hereof.

Prohibition Upon Assignment. Without the prior written consent of OG&E, Customer shall not (a) assign, transfer, or pledge this Agreement, the Rental Property or any part thereof, or any interest therein, or (b) sublet or lend the Rental Property or any part thereof, or permit the Rental Property or any part thereof to be used by anyone other than Customer or Customer's employees. Consent to any of the foregoing prohibited acts may be granted or denied in OG&E sole judgment and applies only in the given instance; and is not consent to any subsequent like act by Customer or any other person.

Subject to the foregoing, this Agreement insures to the benefit of and is binding upon the heirs, legatees, personal representatives, successors and assigns of the parties hereto.

20. **Ownership.** The Rental Property is, and shall at all times be and remain, the sole and exclusive property of OG&E; and the Customer shall have no right, title or interest therein or thereto except as expressly set forth in this Agreement.
21. **Personal Property.** The Rental Property is, and shall at all times be and remain, personal property of OG&E notwithstanding that the Rental Property or any part thereof may be, or

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hereafter become, in any manner affixed or attached to, or imbedded in, or permanently resting upon, real property or any building thereof, or attached in any manner to what is permanent as by means of cement, plaster, nails, bolts, screws or otherwise.

22. **Offset.** Customer hereby waives any and all existing and future claims, and offsets, against any rent or other payments due hereunder; and agrees to pay the rent and other amounts hereunder regardless of any offset or claim which may be asserted by Customer or on its behalf.
23. **Non-Waiver.** The failure of OG&E to insist upon or enforce, in any instance, strict performance by the Customer of any of the terms of this Agreement or to exercise any right herein conferred shall not be construed as a waiver or relinquishment to any extent of its right to assert or rely upon any such terms or rights on any future occasion.
24. **Entire Agreement.** This instrument constitutes the entire agreement between OG&E and Customer; and it shall not be amended altered or changed except by written agreement signed by the parties hereto.
25. **Notices.** Service of all notices under this Agreement shall be sufficient if given personally or mailed to the party involved at its respective address hereinbefore set forth, or at such address as such party may provide in writing from time to time. Any such notice mailed to such address shall be effective when deposited in the United States mail, duly addressed and with postage prepaid.

Time is of the essence of this Lease and each and all of its provisions.

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IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed in triplicate the day and year first above written.

Charges and Terms Accepted:

Oklahoma Gas and Electric Company

Customer (Print or type name of Organization)

(Printed Name)

(Printed Name)

Signature (Authorized Representative)

(Signature)

Title: _____

Title: _____

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PART III. ELECTRIC SERVICE REGULATION

PART III

ELECTRIC SERVICE REGULATIONS

301 AVAILABILITY OF ELECTRIC SERVICE

The type of electric service which will be furnished the consumer will depend on the location, size, and type of load to be served. It is necessary that the consumer obtain from the local office of the Company the phase and voltage of the service that will be furnished before proceeding with the purchase of motors or other equipment. Also, the point of delivery on the premises must be determined before the consumer's wiring installation is made. See also Section 403, Standard Service Extension.

For usual application, the Company renders 60 Hz service from circuits of the following characteristics:

	<u>Nominal System Voltage</u>	<u>Type of System</u>
(A)	120-volts	Single phase, 2-wire
(B)	120/240-volts	Single phase, 3-wire
(C)	208Y/120-volts	Three phase, 4-wire wye
(D)	240/120-volts	Three phase, 4-wire delta
(E)	480Y/277-volts	Three phase, 4-wire wye
(F)	2400-volts	Three phase, 3-wire delta
(G)	4160Y/2400-volts	Three phase, 4-wire wye
(H)	12,470Y/7200-volts	Three phase, 4-wire wye
(I)	24,940/14,400-volts	Three phase, 4-wire wye
(J)	34,500/19,920-volts	Three phase, 4-wire wye

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Service as listed in (A) and (B) above is available throughout the Company's system. Service as listed in (C) and (E) above is generally available for commercial and industrial establishments served by underground and overhead distribution systems but is not universally available throughout the Company's system. Service as listed in (D) above is not available, for new or modified service without the advance express permission of the Company's engineering department. In all cases of existing, new, or modified service, 300 kVA is the maximum load allowed for (D) service.

The choice between services listed in (F), (G), (H), (I) and (J) above is governed by the primary distribution voltage in use in the locality.

480-volts, three-phase, 3-wire delta with grounded conductor and 832Y/480-volt three-phase, 4-wire wye service are not standard voltages with the Company but a consumer may take service at one of these voltages with the Company's permission.

Consumers and contractors contemplating the purchase and/or installation of any three phase motor or any single phase motor larger than 5 horsepower, or a welder, should obtain from the Company's representative written information relating to the character of service available at the address of such proposed installation.

302 MINIMUM SERVICE CONNECTION

No service connection of less than three wires shall be made to a consumer's single phase electric installation consisting of more than two circuits.

303 EXCLUSIVE USE OF COMPANY'S ELECTRIC SERVICE

The standard pricing schedules are based on exclusive use of Company's service and, except in cases where the consumer has a contract with the Company for auxiliary, breakdown or supplementary service, no electric service from any other source will be used by the consumer on the same installation in conjunction with the Company's service, either by means of a throwover switch or any other connection. This does not prohibit the installation of emergency generating equipment by hospitals, police, fire and other installations affected with interest of public health and safety or whose service is of such a nature that service interruptions cannot be tolerated provided that such emergency generating equipment does not operate more than two hours per week under non-emergency conditions. The emergency generating equipment is not to be connected or operated in parallel with the Company's system except when such operation is provided for by a special contract.

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Auxiliary, breakdown or supplementary service as furnished by the Company is not to be connected or operated in parallel with a generating plant except when such operation is provided for by a special contract.

304 RESALE OF THE COMPANY'S ELECTRIC SERVICE

The consumer will not resell the electricity purchased from the Company unless the tariff under which electric service is rendered specifically provides for such resale. The consumer shall not issue a bill for electricity. If sub-metering equipment has been installed for data-gathering purposes, the distribution of the utility costs should be made part of the rent.

305 POINT OF DELIVERY OF ELECTRIC SERVICE

The point of delivery of electric service shall be the point at which the electric supply system of the Company connects to the wiring system of the consumer. In general, it will be the nearest feasible point to the property line.

The consumer shall request the location of the point of delivery which will be designated by authorized employees of the Company, without charge, either before or during construction of the consumer's facilities. This will eliminate possible delay and added cost to the consumer of relocating the point of delivery.

Where a service connection cannot be made or maintained with adequate clearances without being interfered with by trees or other obstructions on the consumer's property, it will be the responsibility of the consumer to provide whatever corrective measures are required.

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306 METERS

General. Required installation of this equipment by the consumer shall be in compliance with these Terms and Conditions of Service, and the National Electrical Code as adopted by the Commission. No metering equipment shall be by-passed for any reason, without prior approval of the Company.

Self Contained Meter Installations. The Company will furnish a meter base for all meter installations. This meter base is to be installed on the outside surface of the structure - not recessed in a wall so as to comply as tested and listed in accordance with ANSI/UL Standard UL 414. Outdoor meter installations are required for all new building construction or remodeling where the load does not exceed 200 amperes. The meter is to be installed outside the building in the service entrance raceway, service lateral raceway or service entrance cable and on the source side of the service equipment, except where the service voltage is 480Y/277 volts or 480 volts, in which case the meter shall be installed on the load side of the service equipment. Meters may be installed indoors upon prior approval by the Company and the meter base shall be installed by the consumer on the load side of the service equipment.

The consumer may, upon prior approval by the Company, purchase and install meter bases or enclosures which are different from that equipment which is stocked by the Company provided such purchase, installation and maintenance shall be at the expense of the consumer. The current carrying capability of all such equipment must be approved by the Company before its installation, or the Company may decline to provide electric service.

Instrument Transformer Metering Installations. In installations where the service voltage is greater than 500 volts line-to-line or where the capacity required is over 200 amperes, metering shall be accomplished by using instrument transformers. The Company shall provide, for installation by the consumer, a cabinet of sufficient size to enclose the instrument transformers. The consumer is to provide and install the secondary wiring raceway between the instrument transformers and the meters. All proposed installations requiring instrument transformers shall be approved by the Company before work is started.

307 ELECTRIC SERVICE AND POWER QUALITY

General. Power quality refers to those characteristics in voltage, current, and frequency, which enable the consumer's equipment to operate at all times. The presence

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of power disturbances indicates the occurrence of events which may disrupt, degrade, and/or destroy either the consumer's equipment, product, data, or process. Power quality neither begins nor ends at the metering because disturbances originate from both the Company and the consumer, and propagate through the electrical system. The Company adopts the power quality terms and definitions included in the Institute of Electrical and Electronic Engineers (IEEE) Recommended Practice for Powering and Grounding Electronic Equipment -- IEEE Std. 1100-1995.

Safety. All electrical wiring and apparatus connected or to be connected to the Company's distribution system shall be installed and maintained at the consumer's expense and in accordance with the requirements of the National Electrical Code© (NEC), as adopted by the Commission in its rules and regulations (165:35-9-1(d)3), and with all requirements prescribed by governmental authority having jurisdiction thereof. In the event of a conflict between the NEC and an applicable municipal code, the latter shall govern.

The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements. The Company may, without advance notice, refuse service or discontinue service to any consumer when an unsafe condition in wiring or equipment is discovered which results or is likely to result in danger to life or property.

Capacity. In the event a consumer desires to add to or increase the size of their electrical equipment, they shall notify the Company sufficiently in advance so that the Company's meter and other service equipment may be enlarged sufficiently to care for the increased load. If the consumer fails to so notify the Company, the consumer may be held responsible for any damage to the meter or other Company equipment, if caused by the increased load.

Company's Responsibility. The Company will use reasonable diligence to supply and maintain continuous electric service at the point of delivery to the consumer within the voltage limits specified by applicable rules and regulations of the Commission (see OAC 165:35, Subchapter 17). In addition, the Company will diligently strive to maintain the voltage unbalance on multiphase systems to three percent or lower at the point of delivery under no-load conditions, based on ANSI C84.1-1989.

The Company makes no guarantee regarding the extent, frequency, or duration of partial or complete outages in the electrical service to any consumer, except by special contract, when such outages are due to emergency or abnormal conditions. These conditions are described in OAC 165:35, Subchapters 17-2 and 19-3.

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Voltage-related complaints made by a consumer will be investigated by the Company and appropriate repairs or corrections will be made to its electrical system, if necessary in order to meet the applicable standard or operating practice.

Consumer's Responsibility. The consumer's electrical system, equipment, process, and wiring shall be protected from electrical faults and hazards in conformity to the National Electrical Code© (NEC) and other applicable local codes at the very minimum. Additional protection not required for safety, but necessary for preventing loss of equipment, product, or data due to power disturbances from abnormal conditions (e.g. lightning surges, single-phase outages to multiphase systems, etc.) shall be the responsibility of the consumer.

Equipment requiring voltage characteristics more stringent than those approved in OAC 165:35-17-2 may need power conditioning equipment; if so, such power conditioners shall be installed and maintained at the consumer's expense.

It shall be understood by the consumer that wiring and grounding equipment according to the NEC is a minimum requirement necessary for safety and that it does not guarantee equipment performance. NEC Article 90-1 states that "compliance therewith and proper maintenance will result in an installation essentially free from hazard but not necessarily efficient, convenient, or adequate for good service or future expansion of electrical use." The consumer may need to apply wiring and grounding practices which exceed those required by the NEC, without violating the NEC, in order for some equipment to operate satisfactorily.

Harmonics and Interference. A large percentage of the loads connected to the electrical system are electronic and produce harmonics, which are whole multiples of the fundamental power frequency. Both the Company and the consumer shall design their power distribution systems to meet or exceed the recommended harmonic levels, as measured at the point of delivery, in accordance with Std. 519-1995.

Whether the recommended harmonic levels have been exceeded or not, if one consumer operates in such a way so as to cause objectionable interference to the Company, its consumers, or another electric or communications company and its consumers, the Company may take actions as outlined in OAC 165:35-25-3(e). The Company maintains the right to require the offending consumer to bear the cost of any corrective action needed to keep the electric system operating within approved standards and practices as stated elsewhere in its terms and conditions.

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The Company as well as communications companies will meet or exceed applicable standards associated with noise and other forms of interference. All parties involved in the generation or transmission of objectionable noise or interference will work together toward a cost-effective and reasonable solution to the satisfaction of the consumer who is adversely impacted.

Motors - Allowable Starting Currents. The following motors may be started across-the-line if the starting current (which is the locked rotor current of the motor at nameplate voltage) does not exceed the limits given below:

<u>Nominal Name Plate Voltage</u>	<u>Phase</u>	<u>Maximum Locked Rotor Current*</u>
120 - volts	Single	50 amperes
208 or 240 - volts	Single	200 amperes
208, 240 or 480 - volts	Three	200 amperes

*Groups of motors starting simultaneously shall be classed as one motor.

Larger across-the-line starting currents than those stated above may be permitted where the Company’s facilities are adequate and the frequency of starts are such that other consumers’ service will not be adversely affected. Upon request of the consumer, the Company will make individual studies to determine the maximum allowable starting current for each specific installation and if necessary recommend a motor starting device. When part-winding, wye-delta, auto transformer or resistor type motor starting devices are required, closed transition transfer from the starting to running condition must be used unless an open transition type starter is specifically approved. In the case of thermostatically controlled air conditioning or heat pumping equipment, a time delay device to prevent simultaneous starting of the compressor motor and associated fan motors is an acceptable method for reducing the locked rotor starting currents to acceptable values.

Abnormal Conditions and Damages. The Company will not be liable for any damages or losses incurred by a consumer during any service interruptions or other power disturbances that are due to an abnormal or emergency operating condition, unless the evidence shows that the event was caused by the sole negligence of the Company. It is the consumer’s responsibility to provide adequate protection from any potential power disturbance which may occur on the entire electrical distribution system.

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In order to make repairs to or changes in the Company's facilities for supplying electric service, the Company reserves the right, without incurring any liability therefore, to suspend service without notice to a consumer for such periods as may be reasonably necessary. See also OAC 165:35-19-3 regarding *Interruptions of Service*.

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PART IV

EXTENSION POLICY

401 GENERAL

The Company's Extension Policy governs the extension and furnishing of electric service to its consumers. The Extension Policy shall be considered in conjunction with the provisions of the Company's various pricing schedules and other provisions of these Terms and Conditions of Service. This Extension Policy is articulated in compliance with the Oklahoma Corporation Commission's Electric Utilities Rules, Oklahoma Administrative Code (OAC or Code) 165:35-25-2.

A basic philosophy of the Company is to provide the best possible service and point of delivery of service to the consumer at the most reasonable investment. All applicable alternatives shall be given consideration when applying the extension policy.

Extension of the Company's distribution system to supply permanent service for a residential service will be made in general accordance with OAC 165:35-25-2(a). All other new electric extensions, electric system modifications requested by the consumer, or required electric system modifications caused by the consumer will be considered in accordance with Section 408, Allowable Expenditure Formula.

This supersedes all previously issued directives concerning the extension policy. Non-payment of any charge, prepayment, or rental charge shall be considered a violation of these Terms and Conditions of Service.

402 RIGHT OF WAY

The consumer shall, upon request, furnish a written easement for the location of the Company's service facilities upon the consumer's premises.

In the event the consumer is not the owner of the premises occupied, such consumer shall be required to obtain from the property owner or owners the necessary easement for the installation, maintenance and operation of the Company's service facilities on or under said premises.

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In any real estate development wherein the Company is requested or desires to install underground distribution facilities for service to existing and future consumers located therein and the dedicated utility easements are found insufficient for such installation, the owner (developer) shall, upon request, furnish any additional easements therein required for such installation by the Company.

All customers requesting service from the utility shall comply with all easement guidelines as specified under this section. Failure to meet these guidelines shall, at the utility's sole discretion, relieve the utility of any obligation to provide electric service until such time that compliance is met.

The Company's obligation to render service to a consumer is contingent upon the Company's ability to secure the necessary rights of way for its facilities across intervening properties at a cost which in its judgment is reasonable. The consumer shall be required to pay any such right of way costs in excess of that amount which the Company determines to be reasonable.

403 STANDARD SERVICE EXTENSION

The standard electric service extension is one utilizing all poles and overhead conductors from the point of extension from an existing Company overhead electric system to the metering point of service. Provision for underground service is covered in Section No. 405.

404 SERVICE DROPS AND ENTRANCE CONDUCTOR

Location and Support for Service Drop. The standard service support at the premises for the service drop shall be furnished by the consumer. The point of attachment for a service drop shall be installed so that the lowest point of the drip loop of the service drop to final grade will be a minimum of ten feet in accordance with the National Electric Code and at a point designated by authorized members of the Company so that the service will meet the minimum clearance requirements of the National Electrical Safety Code as adopted by the Commission in its Rules and Regulations.

In case of a building which is not of sufficient height for the service conductors to be attached so as to meet the minimum clearance requirements of the National Electric Safety Code or the building is of other than wood construction, the consumer shall furnish and maintain an adequate support to which the service drop may be attached.

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Service Entrance Conductor. Service entrance conductor raceways are to be terminated on the exterior of the building at a point 6 inches or more above the service drop attachments to prevent the entrance of moisture. The service entrance and the service drop conductor connections are to be made at a point below the level of the rain tight service head.

The consumer's service entrance conductors shall extend not less than 30 inches outside the service head to permit connection to the service drop.

Service entrance conductors shall be carried in approved raceways or approved service entrance cable, and the distance to the service equipment shall be as short as possible.

405 PROVISION FOR UNDERGROUND SERVICE

The Company shall provide underground service when requested by the consumer. The consumer may be required to pay all or some portion of the cost difference between underground (including trenching and backfilling) and overhead if in the Company's determination overhead service is more appropriate. When in the Company's determination underground service is more appropriate, the total cost (including trenching and backfilling) to provide underground service will be considered in accordance with Section 408, Allowable Expenditure Formula.

406 UNDERGROUND SYSTEM REQUIREMENTS

The consumer shall not enclose the transformer location so as to impair ventilation to the transformers or restrict access by the Company personnel for maintenance or replacement of the Company's equipment. Pedestals and other equipment on the ground will similarly not be obstructed by the consumer. Failure to comply may result in the consumer being charged for all costs to return the site to a safe and operational standard.

When pad mounted transformers are to be used, the location shall be selected to protect the transformers from damage by traffic, or the consumer shall provide adequate guards, as approved by the Company.

Detailed plans and specifications for the transformer vault or pad and meter installation are to be submitted to the Company before the work is started in order to assure compliance with Company and regulatory code requirements. Guides for the

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preparation of these plans and specifications will be furnished by the Company to the consumer upon request.

407 UNDERGROUND DISTRIBUTION SYSTEMS - NETWORK AND COMMERCIAL THROWOVER

When an indoor installation of transformers or other equipment is required by the consumer, or when the condition of the property is such that an outdoor installation is impractical, the consumer shall furnish upon the property, without cost to the Company, a building, room or vault adequate for the housing of this equipment. This space shall meet the requirements of the National Board of Fire Underwriters and the Company.

Where the service requirements are such that a transformer vault must be installed, the consumer shall extend and terminate the service entrance conductors as approved by the Company inside the vault.

408 ALLOWABLE EXPENDITURE FORMULA

If at any time the Company changes the allowable expenditure formula to render electric service, the revisions shall be provided to the Commission in the form of a letter. This letter shall be sent to the Director of the Public Utility Division of the Commission no later than forty-five days prior to the effective date of the change to the formula.

409 CONTRACT ELECTRIC SERVICE

Contract electric service is service rendered under a signed agreement for a pre-determined length of time. At the sole option of the Company, a contract for service may be waived if there is reasonable expectation on the Company's part of being the provider of full requirements service for the consumer for more than 5 years. Contract electric service is provided as outlined below:

- (1) For initial service which can be furnished from distribution lines, the extension shall be first considered in accordance with Section No. 401, General, and the provisions included in Section No. 205, Single Phase and Three Phase Service to Consumers Served Under Residential Pricing Schedules and Section No. 207, Single Phase and Three Phase Service to Consumers Served Under Commercial Pricing Schedules.

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- (2) Three phase service for small commercial loads shall be handled as provided under Section No. 207, Single Phase and Three Phase Service to Consumers Served Under Commercial Pricing Schedules and in (3) below.
- (3) In the case of all other extensions (including extensions of three phase service for urban residential and non-urban loads), and, in the case of extensions considered under (1) above where a larger allowable expenditure may be justified by the allowable expenditure formula.

Unjustified Expenditure. In those cases where the Cost of Extension, as calculated above, is more than the Allowable Expenditure, the Company at its option shall require one of the following:

- (1) The consumer to prepay, or guarantee prepayment of, the entire excess before making the extension.
- (2) The Company will make the total extension and maintain same at its own expense, and will bill the consumer each month an amount equivalent to 1-1/2% of that portion of the total cost of extension in excess of the Allowable Expenditure.
- (3) Establish a minimum monthly bill.

In all cases the consumer must take service under a signed contract of at least three years duration.

Exception – For seasonal service involving complete discontinuance for a portion of a year, the consumer shall have the option of paying 12 months' rental annually in advance or of being considered as indeterminate service under the provisions of Section No. 410 below.

If it is later found that the revenue from service rendered, taking into consideration any other revenues from additional consumers and investments necessary to serve such additional consumers, would justify a higher expenditure on the part of the Company, the consumer shall receive an appropriate adjustment of future rental charges. Small monthly rental charges may be waived by the Company.

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410 INDETERMINATE ELECTRIC SERVICE

Indeterminate Electric Service is service where the indications are that its use in the location will be for an indeterminate period of time or if the consumer is not under contract or waiver of contract by the Company for electric service. Extensions for this type service shall be considered under the following policies.

Unjustified Expenditure. The Cost of Extension and the Allowable Expenditure, as defined in Section No. 408 above, shall be compared, and the unjustified portion of the expenditure shall be compensated as calculated in Section 409 above.

If it is found, at the end of the first 12 months' period or any time thereafter, that the revenue from service rendered, taking into consideration any other revenues from additional consumers, would justify a higher expenditure on the part of the Company, the consumer shall receive an appropriate revision of rental charges or a minimum monthly bill. Small monthly rental charges may be waived by the Company.

Installation and Removal Charge. The Company may require from the consumer a payment of the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which will be unsalvageable after removal of the installation. At the option of the Company, the payment may be waived and a guarantee accepted in lieu thereof. In addition, at the option of the Company, a portion of or all of the payment may be waived or refunded based on the revenue from service rendered.

411 PERFORMANCE GUARANTY AGREEMENT

The Company may require the Consumer to enter into a Performance Guaranty Agreement as a result of Consumer's request for new electric service or modifications to existing electric service. The purpose of this performance guaranty agreement is to ensure the Company recovers its investment for infrastructure additions and/or improvements when the consumers projected load does not materialize and it is unlikely that the facilities would be required by another consumer within five years of the system expansion.

See attached Performance Guaranty Agreement.

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PERFORMANCE GUARANTY AGREEMENT

This Performance Guaranty Agreement (“Agreement”), made this ____ day of _____ 20____, is by and between _____ (type of entity, address)

(hereinafter the “Applicant”), and Oklahoma Gas and Electric Company, a corporation organized and existing under the laws of the State of Oklahoma, located at 321 North Harvey Avenue, Oklahoma City, Oklahoma 73012 (hereinafter the “Company”).

WITNESSETH:

Whereas, in connection with the property located at _____, in _____, Oklahoma (the “Premises”), Applicant has requested that Company install electric infrastructure in order to provide indeterminate electric service to the Premises; and

Whereas, Applicant's estimate of the electric power needs of the Premises will require an expansion of Company's present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are not likely to be required by other customers within five years following the requested date for the proposed system expansion; and

Whereas, because of the uncertainty that Company will fully recover its investment in such infrastructure expansion in the event Applicant’s projected load not materialize and the need to avoid placing the burden for those costs on Company’s other customers; and

Whereas, Applicant is willing to provide assurance that Company will recover its investment in the expansion of Company’s electric system based on Applicant’s projections in the event that sufficient revenue from service to the Premises is not realized;

Now, Therefore, in recognition of the foregoing premises and in consideration of the covenants and promises set forth herein below, Company and Applicant do hereby agree as follows:

ARTICLE I - DEFINITIONS

1.01 “Base Revenue” is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable.

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Base Revenue excludes, without limitation, capacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and taxes.

1.02 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the third anniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.01 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of Contribution In Aid of Construction ("CIAC"), if any, paid by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.

	\$ _____	Estimated total cost of facilities to be installed to serve the Premises
Minus	\$ _____	CIAC paid by Applicant
	\$ _____	Total cost, less CIAC paid by Applicant
Times	1.46	Present value factor
	\$ _____	Performance Guaranty

The Applicant shall provide the above-specified Performance Guaranty to Company prior to Company installing the facilities to ensure that the Base Revenue justifies Company's investment.

2.02 This Agreement does not apply in lieu of CIAC. Nothing in this Agreement shall be construed as prohibiting Company from collecting from Applicant a CIAC for electric service, where otherwise applicable.

2.03 The facilities to be installed to serve the Premises, together with their estimated costs, are shown on Exhibit A of this Agreement.

ARTICLE III - PAYMENT AND REFUND

3.01 At Applicant's option, the Performance Guaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Base Revenue is less than the Performance Guaranty, Applicant shall pay to Company an amount equal to the Performance Guaranty, less the amount of Base Revenue.

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3.02 If, during the Performance Guaranty Period, Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a surety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.

3.03 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on an annual basis to reduce the Performance Guaranty cash balance by the amount of the previous year's Base Revenue charges until such time the Performance Guaranty cash balance is depleted.

3.04 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the effective date of this Agreement, the Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, the Company shall be immediately entitled to an amount of the Performance Guaranty equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3.04.

ARTICLE V - FINAL SETTLEMENT

Upon the termination or expiration of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for refund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE AND OWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

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P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 147
Replacing 1st Revised Sheet No. 147
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
PART IV. EXTENSION POLICY

STATE OF OKLAHOMA

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties hereto.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted by:

_____ **OKLAHOMA GAS AND ELECTRIC COMPANY**
Applicant (Print/Type Name of Organization)

By: _____
Signature (Authorized Representative)

By: _____
Signature (Authorized Representative)

Title _____

Title _____

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 1.00
Replacing 4th Revised Sheet No. 1.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>	<u>Rate Code</u>
<u>Table of Contents</u>		1.00 – 1.03		
<u>Residential</u>				
R-1	Residential	3.00 – 3.01	7/1/2018	131
R-TOU	Residential Time-of-Use	3.30 – 3.31	7/1/2018	13T
R-GFB	Residential Guaranteed Flat Bill	3.40 – 3.41	7/1/2018	13G
R-VPP	Residential Variable Peak Pricing	3.50 – 3.52	7/1/2018	13V
<u>General Service</u>				
GS-GFB	General Service Guaranteed Flat Bill	6.00 – 6.01	7/1/2018	04
GS	General Service	6.30 – 6.32	7/1/2018	06
GS-TOU	General Service Time-of-Use	6.40 – 6.43	7/1/2018	06T
GS-VPP	General Service Variable Peak Pricing	6.50 – 6.53	7/1/2018	06V
<u>Oil and Gas Producers</u>				
OGP	Oil and Gas Producers	12.00 – 12.02	7/1/2018	07
OGP-TOU	Oil and Gas Producers Time-of-Use	12.30 – 12.32	7/1/2018	07T
OGP-VPP	Oil and Gas Producers Variable Peak Pricing	12.40 – 12.43	7/1/2018	07V
<u>Power and Light</u>				
PL	Power and Light	15.30 – 15.34	7/1/2018	39
PL-TOU	Power and Light Time-of-Use	15.40 – 15.45	7/1/2018	36

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
May 13, 2010	575500	PUD 201000016

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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5th Revised Sheet No. 1.01
Replacing 4th Revised Sheet No. 1.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>	<u>Rate Code</u>
<u>Large Power and Light</u>				
LPL-1	Large Power and Light Standard	17.00 – 17.02	7/1/2018	60
LPL-TOU	Large Power and Light Time-of-Use	18.00 – 18.05	7/1/2018	35
<u>Public Schools – Small</u>				
PS-SM	Public Schools – Small	21.00 – 21.02	7/1/2018	51
PS-SM-TOU	Public Schools – Small -Time-of-Use	21.30 – 21.32	7/1/2018	51T
PS-SM-VPP	Public Schools – Small - Variable Peak Pricing	21.40 – 21.43	7/1/2018	51V
PS-SM-GFB	Public Schools – Small Guaranteed Flat Bill	21.50 – 21.51	7/1/2018	51G
<u>Public Schools – Large</u>				
PS-LG	Public Schools – Large	23.00 – 23.04	7/1/2018	54
PS-LG-TOU	Public Schools – Large -Time-of-Use	23.30 – 23.34	7/1/2018	55
<u>Lighting</u>				
LM (CLOSED)	Municipal Roadway and Area Lighting	27.00 – 27.07	7/1/2018	01
OSL (CLOSED)	Outdoor Security Lighting	27.30 – 27.35	7/1/2018	44
LED	LED Lighting	27.40 – 27.48	7/1/2018	45
<u>Municipal</u>				
PM	Municipal Water Pumping	30.00 – 30.01	7/1/2018	26
PM-TOU	Municipal Water Pumping Time-of-Use	30.10 – 30.12	7/1/2018	26T
PM-VPP	Municipal Water Pumping Variable Peak Pricing	30.20 – 30.23	7/1/2018	26V
<u>Real-Time Pricing</u>				
DAP	Day-Ahead Pricing	33.00 – 33.06	7/1/2018	DAP
FP	Flex Price	34.00 – 34.06	7/1/2018	FP

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
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17th Revised Sheet No. 1.02
Replacing 16th Revised Sheet No. 1.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Miscellaneous</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>
LIAP	Low Income Assistance Program Rider	50.10	7/1/2018
USP	Utility Solar Program	50.20 – 50.21	7/1/2018
GPWR	Green Power Wind Rider	50.30 – 50.32	7/1/2018
FCA	Rider for Fuel Cost Adjustment	50.80 – 50.83	7/1/2018
APUAF	Rider for Annual Public Utility Assessment Fee	51.00	7/1/2018
MBTC	Military Base Tariff Credit	51.10	7/1/2018
LR	Load Reduction Rider	51.30 – 51.38	7/1/2018
CCR	Cogen Credit Rider	51.60 – 51.64	7/1/2018
DPR	Demand Program Rider	51.70 – 51.77	7/1/2018
SCRR	Storm Cost Recovery Rider	51.80 – 51.82	7/1/2018
REP	Renewable Energy Program	51.90 – 51.91	1/1/2018
FTC	Federal Tax Change Rider	52.10 – 52.13	7/1/2018
PTC	Production Tax Credit Rider	52.20 – 52.22	7/1/2018
SM Opt-Out	Automated Metering (Smart Meter) Opt-Out Rider	53.00 – 53.01	7/1/2018
EDIC	Economic Development Incentive Credit Rider	54.00 – 54.02	8/1/2015
SPPCT	Southwest Power Pool Cost Tracker	56.00 – 56.02	7/1/2018

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
July 1, 2016		O.S. §17-152

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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13th Revised Sheet No. 1.03
Replacing 12th Revised Sheet No. 1.03
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STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Parallel Operation</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>
QF	Purchase Rate for Producers of 300 kW or Less	70.00 – 70.02	7/1/2018
NEBO	Net Energy Billing Option Rider	70.10 – 70.12	7/1/2018
BUS	Back-Up Service	70.20 – 70.26	7/1/2018
SS	Supplementary Service	70.30	7/1/2018
MS	Maintenance Service	70.40 – 70.44	7/1/2018
IS	Rider for Interruptible Service	70.50 – 70.52	7/1/2018
	Terms and Conditions of Purchase	90.00 – 90.02	7/1/2018
	Standard Electricity Purchase Agreement	90.10 – 90.14	7/1/2018
	Terms and Conditions of Service for Standby Services	90.20 – 90.22	7/1/2018
<u>Terms and Conditions of Service</u> (With Table of Contents)		100 – 147	7/1/2018

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.00
Replacing 2nd Revised Sheet No. 3.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-1
RESIDENTIAL SERVICE

STATE OF OKLAHOMA
Code No. 131

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted. Where existing duplexes or apartment houses are served through one meter under this rate, the blocks of this rate shall be multiplied by the number of apartments in the building. Rooming houses in which more than 50 percent of the rooms are held for rent shall not be served under this schedule but under the General Service Rate, except when the number of such rooms for rent is four or less, a single application of this schedule shall apply.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

Customer Charge: \$13.00 per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

First 1,400 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 7.09¢ per kWh.

Winter Season: The seven OG&E Revenue Months of November through May.

First 600 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 2.43¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.01
Replacing 2nd Revised Sheet No. 3.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-1
RESIDENTIAL SERVICE

STATE OF OKLAHOMA
Code No. 131

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: One Year.

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 3_30
Replacing 2nd Revised Sheet No. 3_30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-TOU
RESIDENTIAL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 13T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted. Where existing duplexes or apartment houses are served through one meter under this rate, the blocks of this rate shall be multiplied by the number of apartments in the building. Rooming houses in which more than 50 percent of the rooms are held for rent shall not be served under this schedule but under the General Service Rate, except when the number of such rooms for rent is four or less, a single application of this schedule shall apply.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows. The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

Customer Charge: \$13.00 per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: 18.40¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00p.m. through 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.20¢ per kWh per month. All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

First 600 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 2.43¢ per kWh.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff,

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.31
Replacing 2nd Revised Sheet No. 3.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-TOU
RESIDENTIAL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 13T

the tariff for comparison shall be the R-1 tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available to that customer in the ensuing years.

SENIOR CITIZENS TOU DISCOUNT: Customers that meet the following Eligible Customer Requirements and are subscribed to the R-TOU rate will receive a \$5.00 discount during the five Summer Season months of the year that they are on R-TOU rate.

Eligible Customer Requirements:

1. Primary Account Holder must be at least 65 years of age.
2. Primary Account Holder must supply date of birth at time of signing up for the R-TOU rate.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: One Year.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
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3rd Revised Sheet No. 3.40
Replacing 2nd Revised Sheet No. 3.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-GFB
GUARANTEED FLAT BILL - RESIDENTIAL

STATE OF OKLAHOMA
Code No. 13G

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence.

ELIGIBILITY: The tariff is available to residential customers who have been in their current residence over the previous 12 months, have had their electricity priced on the applicable residential tariffs and riders over the past 12 months and are currently in good standing with OG&E Electric Services.

All customers must be separately metered dwellings.

Service shall not be resold or shared with others.

TERM OF CONTRACT:

Contract Duration and Renewal: Contract will be for a period of one year. Contracts will be updated on a yearly basis. All eligible Guaranteed Flat Bill (GFB) renewal offers will be updated to reflect their most recent consumption, and the contract will automatically renew for the following year, unless the customer notifies the Company otherwise.

Early Departure: A customer who withdraws from the program prior to the end of the 12-month contract period will be required to pay any positive difference between their actual usage as if billed on the standard Residential (R-1) tariff and the amount billed under the Guaranteed Flat Bill. No Guaranteed Flat Bill credits will be returned.

Abuse: If a customer's recorded usage includes a 3-month period in which actual usage exceeds expected usage by at least 30%, the Company may at its discretion, return the customer to the traditional tariff for the remaining months of the Guaranteed Flat Bill contract with the above applicable early departure fees.

GUARANTEED FLAT BILL OFFER CALCULATION:

Definitions:

Q_m – Weather normalized usage estimate based on 12 to 24 of months of historical usage for each individual customer.

QF – Expected usage change including natural growth percentage.

P_m – Standard R-1 rate otherwise applicable for each month, including any and all clauses and adjustments (excluding taxes, local franchise fees, and customer charge).

Base Charge (BC) – the monthly customer charge associated with the applicable Residential tariff.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.41
Replacing 2nd Revised Sheet No. 3.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-GFB
GUARANTEED FLAT BILL - RESIDENTIAL

STATE OF OKLAHOMA
Code No. 13G

RP - The risk factor percentage is used to compensate OG&E Electric Services for the incremental risk cost of offering the Guaranteed Flat Bill service. The risk factor percentage will be capped at a maximum value of 10%, but may be set at a value less than the capped amount.

FORMULA:

$$\text{Monthly Guaranteed Flat Bill} = \frac{\sum_{m=\text{January}}^{\text{December}} \{ [Q_m(1 + QF)] \times P_m \} \times (1 + RP)}{12} + BC$$

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the monthly GFB amount as computed under the above schedule, plus any applicable riders, fees and taxes.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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4th Revised Sheet No. 3.50
Replacing 3rd Revised Sheet No. 3.50
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-VPP
RESIDENTIAL VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 13V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: This tariff is an optional tariff and is available only to those Residential customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines it can effectively administer under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

Customer Charge: \$13.00 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00 PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
May 13, 2010	575500	PUD 201000016
August 3, 2009	569281	PUD 200800398 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
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4th Revised Sheet No. 3.51
Replacing 3rd Revised Sheet No. 3.51
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-VPP
RESIDENTIAL VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 13V

Off-Peak Hours: 3.27¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

The first 600 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 2.43¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1 \text{ ¢/kWh}$
 Then $DAP_{VPP} = 3.27 \text{ ¢/kWh}$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1 \text{ ¢/kWh}$ and
 $DAP_{OPH-SL5} \leq 3.1 \text{ ¢/kWh}$
 Then $DAP_{VPP} = 7.70 \text{ ¢/kWh}$ (The Standard Peak kWh Price)

If $DAP_{OPH-SL5} > 3.1 \text{ ¢/kWh}$ and
 $DAP_{OPH-SL5} \leq 17.0 \text{ ¢/kWh}$
 Then $DAP_{VPP} = 18.40 \text{ ¢/kWh}$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0 \text{ ¢/kWh}$
 Then $DAP_{VPP} = 38.00 \text{ ¢/kWh}$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during

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August 2, 2012	599558	PUD 201100087
May 13, 2010	575500	PUD 201000016
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 3.52
Replacing 3rd Revised Sheet No. 3.52
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STANDARD PRICING SCHEDULE: R-VPP
RESIDENTIAL VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 13V

the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's R-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the R-1 tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SENIOR CITIZENS DISCOUNT: Customers that meet the following Eligible Customer Requirements and are subscribed to this rate will receive a \$5.00 discount each month during the five Summer Season months.

Eligible Customer Requirements:

1. Primary Account Holder must be at least 65 years of age.
2. Primary Account Holder must supply date of birth at time of signing up for this rate.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

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3rd Revised Sheet No. 6.00
Replacing 2nd Revised Sheet No. 6.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-GFB
GUARANTEED FLAT BILL – SMALL GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 04

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

ELIGIBILITY: The tariff is available to small General Service (GS) customers who have been in their current facility over the previous 12 months, have had their electricity priced on the applicable GS tariffs and riders over the past 12 months, have an initial maximum of 75,000 kWh annual usage and are currently in good standing with OG&E Electric Services.

All customers must be separately metered dwellings.

Service shall not be resold or shared with others.

TERM OF CONTRACT:

Contract Duration and Renewal: Contract will be for a period of one year. Contracts will be updated on a yearly basis. All eligible Guaranteed Flat Bill (GFB) renewal offers will be updated to reflect their most recent consumption, and the contract will automatically renew for the following year, unless the customer notifies the Company otherwise.

Early Departure: A customer who withdraws from the program prior to the end of the 12-month contract period will be required to pay any positive difference between their actual usage as if billed on the standard General Service tariff and the amount billed under the Guaranteed Flat Bill. No Guaranteed Flat bill credits will be returned.

Abuse: If a customer's recorded usage includes a 3-month period in which actual usage exceeds expected usage by at least 30%, the Company may at its discretion, return the customer to the traditional tariff for the remaining months of the Guaranteed Flat Bill contract with the above applicable early departure fees.

GUARANTEED FLAT BILL OFFER CALCULATION:

Definitions:

Q_m – Weather normalized usage estimate based on 12 to 24 of months of historical usage for each individual customer.

QF – Expected usage change including natural growth percentage.

P_m – Standard GS rate otherwise applicable for each month, including any and all clauses and adjustments (excluding taxes, local franchise fees, and customer charge).

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 6.01
Replacing 2nd Revised Sheet No. 6.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-GFB
GUARANTEED FLAT BILL – SMALL GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 04

Base Charge (BC) – the monthly customer charge associated with the applicable General Service tariff.

RP - The risk factor percentage is used to compensate OG&E Electric Services for the incremental risk cost of offering the Guaranteed Flat Bill service. The risk factor percentage will be capped at a maximum value of 10%, but may be set at a value less than the capped amount.

FORMULA:

$$\text{Monthly Guaranteed Flat Bill} = \frac{\sum_{m=\text{January}}^{\text{December}} \{ [Q_m(1 + QF)] \times P_m \} \times (1 + RP)}{12} + BC$$

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the monthly GFB amount as computed under the above schedule, plus any applicable riders, fees and taxes.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

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3rd Revised Sheet No. 6.30
Replacing 2nd Revised Sheet No. 6.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-1
GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 06

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted. Where commercial and residential services are served through one meter, the General Service Rate shall apply to the entire load.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Consumers eligible for the following rate schedules of Municipal Water Pumping (PM), Oil and Gas Producers (OGP) and Oil and Gas Producers Time-of-Use (OGP-TOU) schedules are not eligible for this rate schedule.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$24.70 per month.

Energy Charge:

Summer Season: First 5,000 kWh per month 8.45¢ per kWh

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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STANDARD PRICING SCHEDULE: GS-1
GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 06

All additional kWh per month: 8.97¢ per kWh

Winter Season:

First 1,000 kWh per month: 6.80¢ per kWh

All additional kWh per month: 3.21¢ per kWh

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

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3rd Revised Sheet No. 6.32
Replacing 2nd Revised Sheet No. 6.32
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STANDARD PRICING SCHEDULE: GS-1
GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 06

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the General Service Rate from another rate will remain on the General Service Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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3rd Revised Sheet No. 6.40
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STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted. Where commercial and residential services are served through one meter, the General Service Rate shall apply to the entire load.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Consumers eligible for the following rate schedules of Municipal Water Pumping (PM), Oil and Gas Producers (OGP) and Oil and Gas Producers Time-of-Use (OGP-TOU) schedules are exempt from this rate schedule.

BILLBOARD ILLUMINATION AND HOME OWNER ASSOCIATION/HOUSING

ADDITION ILLUMINATION: This tariff also includes Home Owner Association/Housing Addition Lighting (HOA\HA) and Billboard Lighting under certain conditions. HOA\HA and Billboard Lighting are only available at Service Level 5. Where smart metering is not available, and HOA/HA and Billboard Lighting accounts are controlled by photocell or timer to only operate outside the peak period, the accounts shall be billed at Time-of-Use (TOU) off-peak kWh prices for all kWh used in the five summer revenue months and shall be billed at the winter kWh pricing for the seven winter revenue months. Where smart metering is available Billboard Lighting accounts shall be billed at applicable Time-of-Use (TOU) on-peak hours/off-peak hours kWh prices for all kWh used in the five summer revenue months and shall be billed at the winter kWh pricing for the seven winter revenue months. However, if Billboard lighting or HOA/HA operates during daylight hours, then that Billboard is not eligible for this provision. Pricing for HOA\HA shall be at the same Pricing Schedules as

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STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

Billboard except that contracted kWh values shall be used in determining monthly billing instead of actual kWh when smart metering is not available.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$24.70 per month.

Energy Charge:

<u>Summer Season:</u>	On-Peak Hours kWh per month:	18.80¢ per kWh.
	Off-Peak Hours kWh per month:	3.21¢ per kWh.
<u>Winter Season:</u>	First 1,000 kWh per month:	6.80¢ per kWh.
	All Additional kWh per month:	3.21¢ per kWh.

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under

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3rd Revised Sheet No. 6.42
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STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the GS tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

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3rd Revised Sheet No. 6.43
Replacing 2nd Revised Sheet No. 6.43
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STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the General Service Time-of-Use rate from another rate will remain on the General Service Time-of-Use rate or the General Service rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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4th Revised Sheet No. 6.50
Replacing 3rd Revised Sheet No. 6.50
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: This tariff is an optional tariff and is available only to those General Service customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Consumers eligible for the following rate schedules of Municipal Water Pumping (PM), Oil and Gas Producers (OGP) and Oil and Gas Producers Time-of-Use (OGP-TOU) schedules are exempt from this rate schedule.

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low

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4th Revised Sheet No. 6.51
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GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$24.70 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00 PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

First 1,000 kWh per month: 6.80¢ per kWh.

All Additional kWh per month: 3.21¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1¢/kWh$
 Then $DAP_{VPP} = 3.21¢/kWh$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1¢/kWh$ and
 $DAP_{OPH-SL5} \leq 3.1¢/kWh$
 Then $DAP_{VPP} = 8.00¢/kWh$ (The Standard Peak kWh Price)

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 6.52
Replacing 3rd Revised Sheet No. 6.52
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

If $DAP_{OPH-SL5} > 3.1 \text{¢/kWh}$ and
 $DAP_{OPH-SL5} \leq 17.0 \text{¢/kWh}$
 Then $DAP_{VPP} = 22.30 \text{¢/kWh}$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0 \text{¢/kWh}$
 Then $DAP_{VPP} = 43.00 \text{¢/kWh}$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: As of the effective date of this tariff, all customers enrolled in this tariff will receive the benefit of the best bill provision for one year. Customer's enrolling in the tariff after the effective date of this tariff will be eligible for the best bill provision for one year from their initial enrollment. At the end of the applicable subscription term the customer's GS-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after a full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 6.53
Replacing 3rd Revised Sheet No. 6.53
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.00
Replacing 2nd Revised Sheet No. 12.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-1
OIL AND GAS PRODUCERS

STATE OF OKLAHOMA
Code No. 07

EFFECTIVE IN: All territory served

AVAILABILITY: Alternating current for use in activities of exploration for crude petroleum and natural gas, which generally includes all direct activities in the preparation of oil and gas up to the point of shipment from the property, as covered more specifically under the Standard Industrial Classification of 131 or North American Industry Classification System (NAICS) 211111. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1). No resale, breakdown, auxiliary, or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$22.95 per month.

Energy Charge:

Summer Season: All kWh per month: 4.75¢ per kWh.

Winter Season: All kWh per month: 1.97¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.01
Replacing 2nd Revised Sheet No. 12.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-1
OIL AND GAS PRODUCERS

STATE OF OKLAHOMA
Code No. 07

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.02
Replacing 2nd Revised Sheet No. 12.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-1
OIL AND GAS PRODUCERS

STATE OF OKLAHOMA
Code No. 07

or unusually large investments by the company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Oil and Gas Producers Rate from another rate will remain on the Oil and Gas Producers Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.30
Replacing 2nd Revised Sheet No. 12.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-TOU
OIL AND GAS PRODUCERS TIME-OF-USE

STATE OF OKLAHOMA
Code No. 07T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use in activities of exploration for crude petroleum and natural gas which generally includes all direct activities in the preparation of oil and gas up to the point of shipment from the property, as covered more specifically under the Standard Industrial Classification of 1311 or North American Industry Classification System (NAICS) 211111. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1). No resale, breakdown, auxiliary, or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

DISTRIBUTION SUBSTATION (Service Levels 2-5):

Customer Charge: \$22.95 per month.

Energy Charge:

Summer Season:

On-Peak Hours: 18.70¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak hours.

Winter Season:

All kWh per month: 1.97¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.31
Replacing 2nd Revised Sheet No. 12.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:OGP-TOU
OIL AND GAS PRODUCERS TIME-OF-USE

STATE OF OKLAHOMA
Code No. 07T

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the OGP tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.32
Replacing 2nd Revised Sheet No. 12.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-TOU
OIL AND GAS PRODUCERS TIME-OF-USE

STATE OF OKLAHOMA
Code No. 07T

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Oil and Gas Producers Time-of-Use Rate from another rate will remain on the Oil and Gas Producers Time-of-Use Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.40
Replacing 1st Revised Sheet No. 12.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: Alternating current service for use in activities of exploration for crude petroleum and natural gas which generally includes all direct activities in the preparation of oil and gas up to the point of shipment from the property, as covered more specifically under the Standard Industrial Classification of 1311 or North American Industry Classification System (NAICS) 211111. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1). No resale, breakdown, auxiliary, or supplementary service permitted.

This tariff is an optional tariff and is available only to those Oil and Gas Producers customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$22.95 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.41
Replacing 1st Revised Sheet No. 12.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

All kWh per month: 1.97¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE:

By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1 \text{¢/kWh}$
 Then $DAP_{VPP} = 3.21 \text{¢/kWh}$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1 \text{¢/kWh}$ and
 $DAP_{OPH-SL5} \leq 3.1 \text{¢/kWh}$
 Then $DAP_{VPP} = 8.00 \text{¢/kWh}$ (The Standard Peak kWh Price)

If $DAP_{OPH-SL5} > 3.1 \text{¢/kWh}$ and
 $DAP_{OPH-SL5} \leq 17.0 \text{¢/kWh}$
 Then $DAP_{VPP} = 22.30 \text{¢/kWh}$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0 \text{¢/kWh}$
 Then $DAP_{VPP} = 43.00 \text{¢/kWh}$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

Rates Authorized by the Oklahoma Corporation Commission:		
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July 1, 2018		PUD 201700496
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.42
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Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's OGP-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
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Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.43
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Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15-30
Replacing 2nd Revised Sheet No. 15-30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-1
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 400 kW.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$8.90 per kW per month.

Winter Season Maximum Demand: \$4.45 per kW per month.

Energy Charge:

All kWh per month: 0.59¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.31
Replacing 3rd Revised Sheet No. 15.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$234.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$8.75 per kW per month.

Winter Season Maximum Demand: \$3.95 per kW per month.

Energy Charge:

All kWh per month: 0.89¢ per kWh.

DISTRIBUTION (Service Level 3):

Customer Charge: \$121.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$10.96 per kW per month.

Winter Season Maximum Demand: \$5.43 per kW per month.

Energy Charge:

All kWh per month: 0.89¢ per kWh.

DISTRIBUTION (Service Level 4):

Customer Charge: \$91.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$11.10 per kW per month.

Winter Season Maximum Demand: \$5.55 per kW per month.

Energy Charge:

All kWh per month: 0.98¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.32
Replacing 3rd Revised Sheet No. 15.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

SECONDARY (Service Level 5):

Customer Charge: \$79.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$14.84 per kW per month.

Winter Season Maximum Demand: \$7.45 per kW per month.

Energy Charge:

All kWh per month: 1.05¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF BILLING DEMAND: The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, set forth under Power Factor Clause; provided that no Billing Demand shall be considered as less than 25 percent of the highest Maximum Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.33
Replacing 2nd Revised Sheet No. 15.33
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15-34
Replacing 2nd Revised Sheet No. 15-34
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge, plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers who request to be changed to the Power and Light Rate from another rate will remain on the Power and Light Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.40
Replacing 2nd Revised Sheet No. 15.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 but less than 400 with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 400.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$3.57 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 5.52¢ per kWh per month.

All Off-Peak kWh: 0.48¢ per kWh per month.

Winter Season: All kWh: 0.48¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.41
Replacing 3rd Revised Sheet No. 15.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$ 234.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$3.95 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 8.17¢ per kWh per month.

All Off-Peak kWh: 0.84¢ per kWh per month.

Winter Season: All kWh: 0.84¢ per kWh per month.

DISTRIBUTION (Service Level 3):

Customer Charge: \$ 121.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$5.39 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 8.78¢ per kWh per month.

All Off-Peak kWh: 0.92¢ per kWh per month.

Winter Season: All kWh: 0.92¢ per kWh per month.

DISTRIBUTION (Service Level 4):

Customer Charge: \$ 91.00 per month.

Capacity Charge:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.42
Replacing 3rd Revised Sheet No. 15.42
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

Maximum Billing Demand per kW: \$5.80 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 8.56¢ per kWh per month.

All Off-Peak kWh: 1.10¢ per kWh per month.

Winter Season: All kWh: 1.10¢ per kWh per month.

SECONDARY (Service Level 5):

Customer Charge: \$79.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$ 6.00 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh per month: 10.14¢ per kWh per month.

All Off-Peak kWh per month: 1.31¢ per kWh per month.

Winter Season: All kWh: 1.31¢ per kWh per month.

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.43
Replacing 2nd Revised Sheet No. 15.43
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.44
Replacing 2nd Revised Sheet No. 15.44
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.45
Replacing 2nd Revised Sheet No. 15.45
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Power and Light Time-of-Use rate from another rate will remain on the Power and Light Time-of-Use for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.00

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-1
LARGE POWER AND LIGHT STANDARD

STATE OF OKLAHOMA
Code No. 60

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. Available, upon qualification by the customer and acceptance by the Company, to any customer who, during the 12 months ending with the current month, has established an annual kWh consumption of 500,000,000 kWh and who are Service Level 1 or Service Level 2 classification.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.262 per kW per month.

Energy Charge:

All kWh per month: 0.31¢ per kWh.

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.262 per kW per month.

Energy Charge:

All kWh per month: 0.31¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) July 1, 2018
(Order No.)
(Cause/Docket No.) PUD 201700496

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.01

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-1
LARGE POWER AND LIGHT STANDARD

STATE OF OKLAHOMA
Code No. 60

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 80 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) July 1, 2018
(Order No.) PUD 201700496
(Cause/Docket No.)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.02

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-1
LARGE POWER AND LIGHT STANDARD

STATE OF OKLAHOMA
Code No. 60

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customers' transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply that would also apply to Large Power and Light Time-of-Use-Rate. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers receiving service on this schedule will remain on this schedule as long as their annual kWh consumption is 500,000,000 kWh or greater.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective) **(Order No.)** **(Cause/Docket No.)**
 July 1, 2018 PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 18.00
Replacing 3rd Revised Sheet No. 18.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. Available, upon qualification by the customer and acceptance by the Company, to any customer who, during the 12 months ending with the current month, has established an annual kWh consumption of 15,000,000 kWh.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$6.74 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 4.43¢ per kWh.

Off-Peak kWh per month: 0.31¢ per kWh.

Winter Season:

All kWh per month: 0.31¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 18.01
Replacing 3rd Revised Sheet No. 18.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$7.128 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 4.43¢ per kWh per month.

Off-Peak kWh per month: 0.31¢ per kWh per month.

Winter Season:

All kWh per month: 0.31¢ per kWh.

DISTRIBUTION (Service Levels 3):

Customer Charge: \$135.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.12 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 7.58¢ per kWh per month.

Off-Peak kWh per month: 0.39¢ per kWh per month.

Winter Season:

All kWh per month: 0.39¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 18.02
Replacing 2nd Revised Sheet No. 18.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

DISTRIBUTION (Service Levels 4):

Customer Charge: \$135.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.15 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 7.58¢ per kWh per month.

Off-Peak kWh per month: 0.39¢ per kWh per month.

Winter Season:

All kWh per month: 0.39¢ per kWh per month.

SECONDARY (Service Level 5):

Customer Charge: \$77.00 per month.

Capacity Charge:

Maximum Billing Demand: \$11.51 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 8.44¢ per kWh per month.

Off-Peak kWh per month: 0.73¢ per kWh per month

Winter Season:

All kWh per month: 0.73¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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3rd Revised Sheet No. 18.03
Replacing 2nd Revised Sheet No. 18.03
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 18.04
Replacing 2nd Revised Sheet No. 18.04
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customers' transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 18.05
Replacing 2nd Revised Sheet No. 18.05
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers receiving service on the Large Power and Light Time-of-Use Rate will remain on the Large Power and Light Time-of-Use Rate as long as their annual kWh consumption is 15,000,000 kWh or greater.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
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OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 21.00
Replacing 2nd Revised Sheet No. 21.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM
PUBLIC SCHOOLS – SMALL

STATE OF OKLAHOMA
Code No. 51

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current for use in public school facilities. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted.

The application of this rate is limited to public schools with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA, and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$15.65 per month.

Energy Charge:

Summer Season: All kWh per month: 8.00¢ per kWh

Winter Season: First 1,000 kWh per month: 6.80¢ per kWh

All additional kWh per month: 3.21¢ per kWh

DEFINITION OF SEASONS:

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(Effective)	(Order No.)	(Cause/Docket No.)
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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3rd Revised Sheet No. 21.01
Replacing 2nd Revised Sheet No. 21.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM
PUBLIC SCHOOLS – SMALL

STATE OF OKLAHOMA
Code No. 51

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustments:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

Rates Authorized by the Oklahoma Corporation Commission:

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OKLAHOMA GAS AND ELECTRIC COMPANY
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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 21.02
Replacing 2nd Revised Sheet No. 21.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM
PUBLIC SCHOOLS – SMALL

STATE OF OKLAHOMA
Code No. 51

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 21.30
Replacing 2nd Revised Sheet No. 21.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-TOU
PUBLIC SCHOOLS – SMALL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 51T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use in public school facilities. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted.

The application of this rate is limited to public schools with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$15.65 per month.

Energy Charge:

Summer Season: On-Peak Hours kWh per month: 30.00¢ per kWh
Off-Peak Hours kWh per month: 3.21¢ per kWh

Rates Authorized by the Oklahoma Corporation Commission:

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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 21.31
Replacing 2nd Revised Sheet No. 21.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-TOU
PUBLIC SCHOOLS – SMALL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 51T

Winter Season: First 1,000 kWh per month: 6.80¢ per kWh
All Additional kWh per month: 3.21¢ per kWh

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 3:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the PS-SM tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company

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3rd Revised Sheet No. 21.32
Replacing 2nd Revised Sheet No. 21.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-TOU
PUBLIC SCHOOLS – SMALL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 51T

prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustments:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

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2nd Revised Sheet No. 21.40
Replacing 1st Revised Sheet No. 21.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-VPP
PUBLIC SCHOOLS – SMALL -VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 51V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: This tariff is an optional tariff and is available only to those Public School Small customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

The application of this rate is limited to public schools with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 21.41
Replacing 1st Revised Sheet No. 21.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-VPP
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Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$15.65 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 3:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

First 1,000 kWh per month: 6.80¢ per kWh.

All Additional kWh per month: 3.21¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If DAP_{OPH-SL5} ≤ 1.1¢/kWh
Then DAP_{VPP} = 3.21¢/kWh (The Low Peak kWh Price)

If DAP_{OPH-SL5} > 1.1¢/kWh and
DAP_{OPH-SL5} ≤ 3.1¢/kWh
Then DAP_{VPP} = 8.00¢/kWh (The Standard Peak kWh Price)

If DAP_{OPH-SL5} > 3.1¢/kWh and

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$DAP_{OPH-SL5} \leq 17.0\text{¢/kWh}$

Then $DAP_{VPP} = 22.30\text{¢/kWh}$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0\text{¢/kWh}$

Then $DAP_{VPP} = 43.00\text{¢/kWh}$ (The Critical Peak kWh Price)

Where:

$DAP_{OPH-SL5}$ = Average of DAP prices beginning each day at 2:00 PM and ending at 7:00 PM local time.

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's PS-SM-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

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Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

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STANDARD PRICING SCHEDULE: PS-SM-GFB
PUBLIC SCHOOLS – SMALL -GUARANTEED FLAT BILL

STATE OF OKLAHOMA
Code No. 51G

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

ELIGIBILITY: The tariff is available to Public School Non-Demand (PS-SM) customers who have been in their current facility over the previous 12 months, have had their electricity priced on the applicable PS-SM tariffs and riders over the past 12 months, have an initial maximum of 75,000 kWh annual usage and are currently in good standing with OG&E Electric Services.

All customers must be separately metered dwellings.

Service shall not be resold or shared with others.

TERM OF CONTRACT:

Contract Duration and Renewal: Contract will be for a period of one year. Contracts will be updated on a yearly basis. All eligible Guaranteed Flat Bill (GFB) renewal offers will be updated to reflect their most recent consumption, and the contract will automatically renew for the following year, unless the customer notifies the Company otherwise.

Early Departure: A customer who withdraws from the program prior to the end of the 12-month contract period will be required to pay any positive difference between their actual usage as if billed on the standard PS-SM tariff and the amount billed under the Guaranteed Flat Bill. No Guaranteed Flat bill credits will be returned.

Abuse: If a customer's recorded usage includes a 3-month period in which actual usage exceeds expected usage by at least 30%, the Company may at its discretion, return the customer to the traditional tariff for the remaining months of the Guaranteed Flat Bill contract with the above applicable early departure fees.

GUARANTEED FLAT BILL OFFER CALCULATION:

Definitions:

Q_m – Weather normalized usage estimate based on 12 to 24 of months of historical usage for each individual customer.

QF – Expected usage change including natural growth percentage. ...

P_m – Standard PS-SM rate otherwise applicable for each month, including any and all clauses and adjustments (excluding taxes, local franchise fees, and customer charge).

Base Charge (BC) – the monthly customer charge associated with the applicable PS-SM tariff.

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